



9th Annual Report Fiscal Year 2081/82



PEOPLES ENERGY LIMITED

पिपुल्स इनर्जी लिमिटेड

संचालक समिति



श्री कृष्ण प्रसाद आचार्य
(कार्यकारी अध्यक्ष)



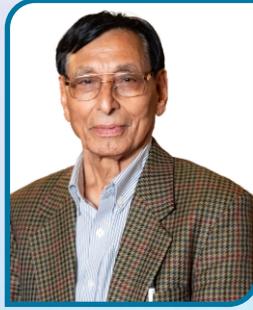
श्री दिलसुन्दर श्रेष्ठ
(संचालक-प्रतिनिधि
विन्ध्यबासीनि हाइड्रोपावर
डेवेलपमेण्ट क.लि.)



श्री सन्दिप आचार्य
(संचालक-प्रतिनिधि
रिपू मर्दिनी पावर प्रा.लि.)



श्री अनिल घिसिङ्ग
(संचालक)



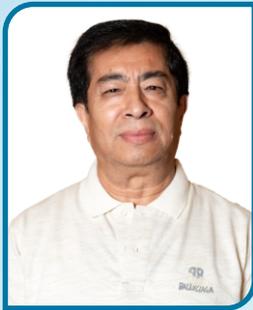
श्री देव बहादुर पौडेल क्षेत्री
(संचालक)



श्री अर्जुन कुमार कार्की
(संचालक)



श्री शशि लामा
(संचालक)



श्री अनिल भक्त श्रेष्ठ
(स्वतन्त्र संचालक)



श्री अरुण घिसिङ्ग
(स्वतन्त्र संचालक)



श्री जनार्दन अर्याल
(कम्पनी सचिव)

विषय सूची

नवौं वार्षिक साधारण सभा सम्बन्धी सूचना	१
वार्षिक साधारण सभा सम्बन्धी सामान्य जानकारीहरु	१
प्रोक्सी फारम र प्रवेश पत्र	२
सञ्चालक समितिको वार्षिक प्रतिवेदन	३
अनुसूचीहरु	१५
कम्पनीले लगानी गरेका आयोजनाहरुको संक्षिप्त प्रगति विवरण	२४
आ.व. २०८१/८२ को लेखापरिक्षकको प्रतिवेदन सहितको वित्तीय विवरण	२७
कम्पनी तथा आयोजनाको वर्तमान अवस्था इलिकने तस्बिरहरु	७१

पिपुल्स इनर्जी लिमिटेडको

आ.व.२०८१/०८२ को वार्षिक साधारण सभा सम्बन्धी सूचना

श्री शेरधनी महानुभावहरु,

यस पिपुल्स इनर्जी लिमिटेडको सञ्चालक समितिको मिति २०८२/१०/१६ गते बसेको बैठकको निर्णयानुसार कम्पनीको नवौं वार्षिक साधारण सभा निम्नलिखित मिति, समय र स्थानमा बस्ने भएकोले सो सभामा यहाँको सहभागिताको लागि यो सूचना प्रकाशित गरिएको छ।

वार्षिक साधारण सभा सम्बन्धी कार्यक्रम :

मिति : २०८२/११/१० गते, आइतवार।

समय : विहान १०:०० बजे।

स्थान : अनमोल वैन्क्वीट, शंखमूल, काठमाडौं।

भर्चुअल <https://us05web.zoom.us/j/84890672563?pwd=ZitVKbNtBXi31NKiS6FsJyTM8BQIDv.1>

Meeting ID: 848 9067 2563

Passcode: 3zPEQr

वार्षिक साधारण सभाको विषय सूचि :

सामान्य प्रस्ताव

- सञ्चालक समितिको आ. व. २०८१/०८२ वार्षिक प्रतिवेदनमा छलफल गरी स्वीकृत गर्ने।
- कम्पनीको आ. व. २०८१/०८२ को लेखापरीक्षण प्रतिवेदन सहितको वित्तीय विवरण छलफल गरी स्वीकृत गर्ने।
- आ.व. २०८२/०८३ को लागि लेखापरीक्षकको नियुक्ति गर्ने र पारीश्रमिक तोक्ने।
- कम्पनीको साधारण शेरधनी निष्काशन सम्बन्धमा।
- सञ्चालक समितिले गरेका निर्णयहरु अनुमोदन गर्ने।

विशेष प्रस्ताव

- कम्पनीको प्रवन्ध पत्र तथा नियमावलीको दफामा संशोधन गर्ने।
- विविध।

वार्षिक साधारण सभा सम्बन्धी सामान्य जानकारीहरु

- वार्षिक साधारण सभामा उपस्थित शेरधनी महानुभावहरुको सुविधाको लागि हाजिरी पुस्तिका सभा स्थलमा सभा हुने दिन विहान ९:०० बजे देखि सभा सञ्चालन रहेसम्म खुल्ला रहनेछ।
- संगठित संस्था शेरधनी भएकोमा त्यस्तो संस्थाले प्रतिनिधि नियुक्त गरेको व्यक्ति अख्तियारीपत्र सहित उपस्थित हुनु पर्नेछ। साथै प्राकृतिक व्यक्तिले नियुक्त गर्ने व्यक्ति कम्पनीको शेरधनी हुनुपर्ने छ।
- सभामा भाग लिनको लागि प्रतिनिधि नियुक्त गर्न चाहने व्यक्तिले शेरधनीले कम्पनीको अर्को शेरधनीलाई प्रतिनिधि नियुक्त गरि सभा हुनुभन्दा २४ घण्टा अगावै अर्थात मिति २०८२/११/०८ गते १० बजे भित्र कम्पनीमा उक्त प्रतिनिधि पत्र (प्रोक्सी) यस कम्पनीको कार्यालयमा दर्ता गराई सक्नुपर्ने छ।
- प्रतिनिधि (प्रोक्सी) नियुक्त गर्दा सम्पूर्ण शेरधनी विभाजन नहुने गरि एकै व्यक्तिलाई मात्र प्रतिनिधि नियुक्त गर्नुपर्ने छ। शेरधनी विभाजन गरि दिइएको प्रतिनिधि पत्र स्वतः बदर हुनेछ।
- साधारण सभामा सहभागी हुन अनिवार्य रुपमा आफ्नो परिचय-पत्रको विवरण प्रस्तुत गर्नुपर्ने छ।

साधारण सभा सम्बन्धी थप जानकारीका लागि कम्पनीको कार्यालयमा सम्पर्क गर्न सकिनेछ। सम्पर्क नं. ०१-४७९९८९९

सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव

प्रोक्सी फारम

श्री सञ्चालक समिति
पिपुल्स इनर्जी लिमिटेड
का.म.न.पा. वडा नं १०, नयाँ बानेश्वर, काठमाडौं

विषय: प्रतिनिधि नियुक्त गरिएको बारे

महाशय,

..... जिल्ला..... न. पा. / गा. पा. वडा नं..... मा बस्ने म/हामी.....
ले त्यस कम्पनीको शेयरधनीको हैसियतले मिति २०८२।११।१० गते हुन गईरहेको नवौं वार्षिक साधारण सभामा म/हामी स्वयं
उपस्थित भई छलफल तथा निर्णयमा सहभागी हुन नसक्ने भएकाले उक्त सभामा मेरो/हाम्रो तर्फबाट कम्पनीको उक्त सभामा भाग
लिन तथा निर्णयमा सहभागी हुनका लागि तल प्रस्तुत गरे बमोजिम मेरो/हाम्रो प्रतिनिधि नियुक्त गरी पठाएको छु/छौं।

प्रतिनिधि नियुक्त भएको व्यक्तिको:

हस्ताक्षर :

नाम :

ठेगाना :

शेयरधनी नं./BOID नं.:

शेयर संख्या :

मिति

निवेदक

हस्ताक्षर :

नाम :

ठेगाना :

शेयरधनी नं./BOID नं.:

शेयर संख्या :

मिति :

नोट: साधारण सभामा आफू स्वयं उपस्थित हुन नसक्ने शेयरधनीहरूले यस संस्थाको केन्द्रीय कार्यालय नयाँ बानेश्वर,
काठमाडौं वा फोन नं ०१४७९१८९१, मा सम्पर्क गर्नुहोला। साथै यो निवेदन साधारण सभा शुरु हुनुभन्दा कमिमा २४
घण्टा अगावै कम्पनीको रजिष्टर्ड कार्यालयमा पेश गरिसक्नुपर्ने छ।

प्रवेश पत्र

शेयरधनीको नाम:

शेयरधनी नं./BOID नं.

शेयरप्रमाण पत्र नं.

शेयर संख्या:

१. शेयरधनी आफैले खाली कोष्ठहरू भर्नु होला।
२. सभाकक्षमा प्रवेश गर्न यो प्रवेश पत्र प्रस्तुत गर्न अनिवार्य छ।
३. शेयरधनी स्वयं उपस्थित भएमा प्रोक्सीद्वारा नियुक्त प्रतिनिधि स्वतः रद्द हुनेछ।
४. प्रोक्सी दिँदा कम्पनीको शेयरधनीलाई मात्र दिन पाइनेछ।

.....
कम्पनी सचिव

पिपुल्स इनर्जी लिमिटेड

आदरणीय शेयरधनी महानुभावहरु,

पिपुल्स इनर्जी लिमिटेडको नवौं वार्षिक साधारण सभामा भौतिक तथा भर्चुअल रुपमा उपस्थित हुनु भएका सम्पूर्ण शेयरधनी महानुभावहरु, लगानीकर्ताहरु एवं आमन्त्रीत व्यक्तित्वहरु समक्ष संचालक समितिको तर्फबाट हार्दिक स्वागत गर्दछु। कम्पनीको प्रशासनिक, प्राविधिक, आर्थिक, व्यवसायिक गतिविधि तथा वित्तीय अवस्था सहित यहाँहरु समक्ष सञ्चालक समितिको आ.व २०८१/०८२ को वार्षिक प्रतिवेदन प्रस्तुत गर्दछु।

कम्पनी तथा कम्पनीले सञ्चालन गरेका आयोजनाहरु सम्बन्धी संक्षिप्त विवरण

- (क) कम्पनीको नाम : पिपुल्स इनर्जी लिमिटेड।
- (ख) कम्पनीको स्थापना मिति : २०७३ साल असार २१ गते
- (ग) रजिष्टर्ड कार्यालय : का.म.न.पा.वडा नं. १०, श्री कृष्ण सदन, नयाँ बानेश्वर, काठमाडौं।
- (घ) उद्योग सञ्चालन गरिएको मुख्य स्थान (जलविद्युत केन्द्र) : यस कम्पनीको जलविद्युत उत्पादन केन्द्र दोलखा जिल्लाको जिरी नगरपालिका र तामाकोशी गाउँपालिका तथा रामेछाप जिल्लाको गोकुलगंगा गाउँपालिकाको सिमाना भएर बग्ने खिम्ती खोलामा रहेको छ।
- (ङ) संक्षिप्त पृष्ठभूमि :- साविकमा पिपल्स हाइड्रो सहकारी संस्था लि. ले विकास गर्दै गरेको ४८.८ मे.वा. क्षमताको खिम्ती २ जलविद्युत आयोजनाको अनुमति पत्र लगायत आयोजना एवं संस्थाको नाममा भएका सम्पूर्ण सम्पत्ति, लगानी, खर्च तथा दायित्व समेत यसै कम्पनीको नाममा नामसारी/हक हस्तान्तरण गर्ने निर्णय गरी सोही बमोजिम कार्य सम्पादन गर्दै आइरहेका छौं।

आयोजनाको पि.पि.ए, उत्पादन अनुमति पत्र, वातावरणीय अध्ययन, भौगर्भिक अध्ययन, Feasibility Study, Basic Design, Physical Hydraulic Modeling, स्थानीय निकायहरु संगको समन्वय लगायत आयोजनाको मुख्य संरचना निर्माणका लागि अत्यावश्यक रहेका जग्गा खरीद, पहुँच मार्ग एवं खिम्ती खोलामाथि ३ वटा पूल निर्माण, Construction Power निर्माण, साइट क्याम्प निर्माण, सिभिल संरचना निर्माण, इलेक्ट्रोमेकानिकल, हाइड्रोमेकानिकल तथा ट्रान्समिसन लाइन निर्माण लगायतका अधिकांश निर्माण कार्यहरु सम्पन्न भएको छ।

(च) कम्पनीको पूँजी संरचना:

- अधिकृत पूँजी : रु. ३,३०,००,००,०००/-
- जारी शेयर पूँजी : रु. ३,३०,००,००,०००/-
- चुक्ता पूँजी : रु. २,६४,००,००,०००/-

(छ) कम्पनीले पहिलो चरणमा निर्माण गर्दै गरेको खिम्ती २ जलविद्युत आयोजनाको संक्षिप्त विवरण:

१. आयोजनाको संक्षिप्त प्राविधिक विवरण:

उद्योग सञ्चालन गरिने मुख्य स्थान (जलविद्युत केन्द्र)	Jiri Municipality and Tamakoshi Rural Municipality of Dolakha District (Previous Jiri, Thulopatal and Hawa VDC of Dolakha District) and Gokulganga Rural Municipality of Ramechhap District (Previous Rasnal VDC of Ramechhap District)
आयोजना क्षेत्र (अक्षांश, देशान्तर)	27°33'07"N to 27°35'13"N 86°09'26"E to 86°14'28"E
नदीको नाम	Khimti Khola
डिजाइन डिस्चार्ज	Q (40) : 16.11 m ³ /sec.
उत्पादन हुने इनर्जी	260.3 Gwh
आयोजनाको उत्पादन क्षमता	48.8MW
ग्रस हेड	351.5m

डाइभर्सन	Ogee weir with U/S Vertical face and undersluice gates
अण्डरस्लुइस	Radial Gate, 2 Nos. 3m*3m
इन्टेक	Side Intake 4 Nos 2.3m*3.0m
हेडरेस टनेल	Inverted D type Total length of 6.312Km, Finished Dia: 3.5 m
सेटलिङ बेसिन	Surface
टेलरेस आउटलेट	Box Culvert, Free flow, Rectangular
पावरहाउस	Surface
टर्बाइन	3 units vertical pelton
जेनेरेटर	3 Nos.
ट्रान्सर्फमर	2 Nos, three phase 11/132 kv
ट्रान्समिसन लाइन	2.5 Km, 132 kv, Single circuit to Loop In Loop Out Substation
व्यवसायिक उत्पादन मिति (अनुमानित)	2083 Ashad

२. Feasibility Study तथा Detail Engineering Design:

- **Feasibility Study:** आयोजनाको विस्तृत सर्वेक्षण, भौगर्भिक अध्ययन, Exploratory Drilling & Insitu Testing, Topographical Survey लगायतका कार्यहरु सहित Hydro Consult Engineering मार्फत आयोजनाको Detailed Feasibility Study सम्पन्न गराइएको ।
- **DDA & SDDA :** प्रारम्भिक रूपमा आयोजनाको प्राविधिक तथा आर्थिक पक्षको अध्ययनका लागि शुरुआतमा सानिमा हाइड्रो एण्ड इन्जिनियरिङले गरेको Due Diligence Analysis (DDA) को आधारमा आयोजनाको शुरुको वित्तीय व्यवस्थापन गरिएकोमा तात्कालीन अवस्थामा Consortium Bank को अनुरोधमा Jade Consult Pvt. Ltd बाट आयोजनाको मुख्य संरचनाको निर्माण शुरु गर्नुभन्दा अगाडि Due Diligence Analysis (DDA; Cost & Technical) सम्पन्न गरी गराई सोही आधारमा आयोजनाको निर्माण कार्य अगाडि बढाइएकोमा आयोजनाको हालको Site condition का कारणले साविकको Design मा भएको संरचना संशोधन समेतलाई समावेश गरी Consortium Bank को निर्णय बमोजिम पुनः Clean Energy Consultants Pvt. Ltd. बाट आयोजनाको Supplementary Due Diligence Analysis (SDDA) समेत सम्पन्न गराईसोही आधारमा आयोजनाको लागत संशोधन गरी आवश्यक वित्तीय व्यवस्थापन गरिएको ।
- **Detail Engineering Design:** आयोजना निर्माणको लागि साविकमा Chongqing Water Turbine Works (CWTW), China (साविकको EPC&F Contractor, हाल खारेज भैसकेको) ले तयार गरेको Basic Design Report लाई आवश्यक परिमार्जन/अद्यावधिक गरी हाल Hydro Tunneling & Research Consultants Pvt. Ltd. लाई आयोजनाको Detail Engineering Design, Construction Drawings & During Construction Supervision Support को काम गराइएको ।
- **Geophysical Research of PH Area:** आयोजनाको पावरहाउसको Foundation Level कति राख्ने र कस्तो भौगर्भिक अवस्था छ भन्ने निकर्षण गर्नका लागि उक्त स्थानको भौगर्भिक अध्ययन Geophysical Method बाट सम्पन्न गर्नको लागि Design Consultant बाट प्राप्त सुझाव बमोजिम Geophysical Research & Consultancy Service (P) Ltd. मार्फत सम्पन्न गराइएको ।

३. कर्मचारी आवास गृह:

- आयोजनाको Powerhouse नजिकै रहेको रामेछाप जिल्लाको भीमसेनस्थानमा आयोजनाको मुख्य Permanent Project Camp (Residence Block, Office Block, Kitchen & Dining Block, Guest House Block and Guard House Block) तथा दोलखा जिल्लातर्फ जिरी न.पा. र तामाकोशी गा.पा. स्थित Tunnel Construction Site मा अडिट १ तथा अडिट २ क्षेत्रमा ४/४ कोठाको कर्मचारी आवास गृह निर्माण गरिएको ।

- आयोजनाको Headworks क्षेत्रमा एउटा Camp निर्माण गर्न पर्ने देखिएकोले सोही बमोजिम आवश्यक कार्य समेत शुरुआत गर्ने चरणमा रहेको ।

४. जग्गा खरीद तथा व्यवस्थापन:

- आयोजनाको लागि आवश्यक अधिकांश जग्गा खरीद भैसकेको ।
- विविध प्राविधिक तथा प्रशासनिक कारणबाट कम्पनीको नाममा खरीद गर्न नमिलेका जग्गाहरु यसै कम्पनीको पूर्ण स्वामित्वमा रहेका पिपुल्स एग्रो प्रा.लि. र खिम्ती एग्रो प्रा. लि. को नाममा खरीद गरिएको छ । यसका अतिरिक्त समय अभावका कारण तत्काल खरीद गर्न पर्ने केही जग्गाहरु कम्पनीका सञ्चालक/शेयरधनीको नाममा समेत खरीद गरिएको छ । उक्त जग्गाहरु कम्पनीले आफ्नो अनुकूलतामा प्रयोग गर्ने र कम्पनीले चाहेको बेलामा नामसारी गराउने शर्त सहितको तमसुक गराइएको ।
- विभिन्न Construction site मा Temporary Contractor's Camp, Storage, Muck disposal लगायत आयोजना निर्माण अवधिका लागि आवश्यक देखिएका जग्गाहरु लिजमा लिएर आयोजनाको कामलाई निरन्तरता दिइएको ।

५. पहुँचमार्ग:

- आयोजनाको हेडवर्क्स, टनेल, विद्युत गृह हुँदै Main Project Camp Transmission Line Substation सम्म पुग्ने पहुँचमार्ग निर्माण भई स्तरोन्नतीको काम समेत निरन्तर भैरहेको ।
- खिम्ती खोला माथि साविकको डिजाइनमा १ थान Bailey Bridge को व्यवस्था गरिएकोमा Site Condition बमोजिम ३ वटा पुल (Bailey Bridge) निर्माण कार्य सम्पन्न भई चालू भैरहेको ।
- आयोजनामा तत्काल आवश्यक पर्ने मुख्य संरचना निर्माण वाहेकका अन्य निर्माण सम्बन्धी कामहरु सम्बन्धित विभागबाट सम्झौता गरी/Work Order Issue गरी काम गराउने गरिएको ।

६. प्रारम्भिक वातावरणीय परीक्षण (I.E.E.) तथा कम्पनीको सामाजिक उत्तरदायित्व:

- आयोजनाको Construction Model/Design तथा Catchment Area संशोधन भए संगैसाविकमा अध्ययन गरिएको आयोजनाको प्रारम्भिक वातावरणीय परीक्षण(I.E.E.) लाई संशोधन गरी खिम्ती २ ज.वि.आ.को अद्यावधिक प्रारम्भिक वातावरणीय परीक्षण (U.I.E.E.) प्रतिवेदन स्वीकृत भएको ।
- आयोजनाले प्रयोग गर्ने वन क्षेत्रको सरकारी स्वामित्वको जग्गाको शोधभर्ना स्वरुप नेपाल सरकारलाई आयोजनाको आइ ई. ई. मा उल्लेख भए बमोजिम वन क्षेत्र संग जोडिएको ४.६३ हेक्टर नीजि जग्गा कम्पनीले खरीद गरी नेपाल सरकारको नाममा स्वामित्व हस्तान्तरण समेत गरिसकेको ।
- वन क्षेत्रको जग्गा भोगाधिकारका लागि यस कम्पनी र वन तथा भू:संरक्षण विभाग बीच भएको सम्झौता बमोजिम डिभिजन वन कार्यालयले तोकेको स्थानमा वृक्षारोपण सम्पन्न गरी ५ वर्षसम्म स्याहार संभार गरी वन कार्यालयलाई हस्तान्तरण गर्नका लागि स्थानीय स्तरमा एकजना हेरालुको पनि व्यवस्था गरिएको । साथै, डिभिजन वन कार्यालय, दोलखाको निरीक्षण प्रतिवेदनमा उल्लेख भए बमोजिम वहाँहरुकै सुझावका आधारमा केही थप स्थानमा पुनः वृक्षारोपण पनि गरेको ।
- आयोजना प्रभावित क्षेत्रमा आयोजनाले सञ्चालन गर्नुपर्ने विभिन्न सामाजिक गतिविधिहरु सञ्चालन गर्दै जाने क्रममा आयोजना प्रभावित क्षेत्र (दोलखा जिल्लाको जिरी नगरपालिकाको वडा नं. ८ र ९, तामाकोशी गाउँपालिकाको वडा नं. ७ तथा रामेछाप जिल्लाको गोकुलगङ्गा गाउँपालिकाको वडा नं. ३ गरी दुइवटा जिल्लाका नगरपालिका/गाउँपालिकाको मुख्य कार्यालय सहित ती निकाय अन्तर्गत रहेका ४ वटा वडा कार्यालयहरूसंग सहकार्य हुँदै आएका छन् । साथै, आयोजनाको प्रसारण लाइन क्षेत्रले छोएको गोकुलगंगा गा.पा.को वडा नं. ४ अन्तर्गतको प्रभावित क्षेत्रसंग समेत आवश्यक सहकार्य गर्दै आएको ।
- यसका अतिरिक्त विभिन्न समयमा स्थानीय निकाय, बासिन्दा, स्वास्थ्य चौकी, विद्यालय, क्लब सहित अन्य संघ/संस्था/समूह संग सहकार्य गर्दै विविध प्रकारका अन्य सामाजिक उत्तरदायित्व अन्तर्गतका कामहरु समेत सञ्चालन हुँदै आएको ।

- आयोजनाको लागि थप आवश्यक जग्गाहरु खरीद गर्न/भाडामा लिन तथा आयोजना क्षेत्रमा विभिन्न व्यक्ति तथा संस्था समेत संलग्न गराई तत्काल गर्नुपर्ने विविध सामाजिक कार्यहरु व्यवस्थापन समितिको स्वीकृतिमा कम्पनीका सञ्चालक श्री अर्जुन कुमार कार्की, आयोजनाका Employer's Representative श्री मोहनराज पन्त, रेसिडेण्ट इन्जिनियर श्री प्रदिप नेपाल तथा तत्काल उपलब्ध आयोजनाका लगानीकर्ताहरूसंग आपसी समन्वय गरी सञ्चालन गरिरहनु भएको ।

७. सिभिल कन्स्ट्रक्सन:

- आयोजनाको Civil Construction सम्बन्धी कार्य हाई हिमालय हाइड्रो कन्स्ट्रक्सन प्रा.लि. ले गर्दै आइरहेको ।
- आयोजनाको Headworks, Settling Basin, Tunnel, Shafts, Powerhouse , Switchyard, Tailrace & LILO Construction लगायतका Civil Construction सम्बन्धी कार्य सञ्चालन भैरहेको ।
- आयोजनाको सिभिल संरचना निर्माणको काम द्रुत गतिमा अगाडि बढाउनका लागि समय समयमा कम्पनीका Board of Director/Project Manager/Employer's Representative/Residential Engineer को संयोजकत्वमा आयोजना निर्माण संग प्रत्यक्ष सरोकार राख्ने कर्मचारीहरु तथा Contractor समेतको उपस्थितिमा निर्माण कम्पनीसंग Status Update Meeting बस्ने गरेको ।
- आयोजनाको हालसम्मको सिभिल कन्स्ट्रक्सन सम्बन्धी विवरण यसै साथ संलग्न Progress Status Report मा प्रस्तुत गरिएको ।

८. इलेक्ट्रोमेकानिकल सम्बन्धी कार्य:

- आयोजनाको MIV, Turbine, Governor, SCADA लगायतका EM Equipment हरुको Procurement, Transportation, Erection लगायतका कार्य Global Hydro Energy GMBH, Austria तथा Generator, Transformer, Control Panel लगायतका Equipment हरुको Procurement, Transportation, Erection लगायतका कार्य उक्त कम्पनीको Subsidiary Company को रूपमा रहको GH Energy Private Limited, India ले गरिरहेको ।
- आयोजनाको निर्माण प्रगतिका आधारमा आवश्यक EM Equipment मध्ये Earthing Materials, EOT Crane, Circuit Breaker, Power Transformer, Generators, CTPT, LILO Equipment, Switchyard Structures, लगायतका Indian Scope का तथा Turbine & Accessories, MIV, Governors, SCADA लगायतका Euro Scope का अधिकांश सामग्रीहरु साइटमा आइपुगीसकेका ।
- नेपाल विद्युत प्राधिकरणको नयाँ नियम बमोजिम Substation मा DTPC Equipment खरीद गर्न पर्ने भएको हुँदा सो को प्रकृया शुरु गरिएको छ । साथै, साविकको EM contract मा व्यवस्था भए भन्दा LILO Substation को Location तथा Structure मा परिवर्तन भएका कारण उक्त सामग्रीको लागि आवश्यक हुने Additional Tower Material & Equipments तथा Generator को Stability को लागि EM Consultant को राय बमोजिम साविकमा Agreement भएको वाहेक थप Redundant Cooler समेत खरीद गरिएको ।

तपसील

Particulars	Previous Value	Addition/ Deduction	Revised Value	Remarks
EUR SCOPE LC	3,420,000	+115,000	3,535,000	Additional turbine accessories, redundant cooling system not included in previous EM BOQ
INR SCOPE LC	405,420,000	+2,079,394	407,499,394	DTPC Communication panel, LILO substation-switchyard structure size changed due to site condition not included in previous EM BOQ

- आयोजनाको EM Equipment अन्तर्गतको Huge Weight भएको Generator, Stator & Equipments ढुवानी गर्नका लागि हाल बाटोमा रहेको पुलले धान्न नसक्ने भएको हुँदा सो को लागि मुख्य गरी तामाकोशी खोला, सुनकोशी खोला र खिम्ती खोला मा Space Construction Pvt. Ltd मार्फत ३ वटा Diversion निर्माण गरि EM सामान ढुवानी गरिएको ।
- आयोजनामा EM Equipment Installation को कार्य धमाधम भैरहेको ।

९. **हाइड्रोमेकानिकल सम्बन्धी कार्य:** आयोजनाको मुख्य संरचना अन्तर्गत रहको Hydromechanical सम्बन्धमा देहायका कार्यहरु भैरहेको ।
- **Procurement of Sheet Steel Plates:** आयोजनाको लागि आवश्यक Penstock Pipe Fabrication को लागि आवश्यक पर्ने करिब 1700MT Sheet Steel Plates Jindal Steel & Power Ltd., India बाट LC मार्फत आयात गरिएको ।
 - **Penstock Pipe Fabrication & Erection:** आयोजनाको Penstock Pipe Fabrication & Erection सम्बन्धी कार्य Cream-KHS JV ले गरिरहेको छ । आयोजनाको लागि आवश्यक Penstock Pipe, Bifurcation/Trifurcation लगायतका Fabrication & Erection सम्बन्धी अधिकांश काम सकिएको ।
 - **Steel Lining Works:** आयोजनाको Head Works Area को Steel Lining Works, Penstock Pipe Fabrication & Erection सम्बन्धी कार्य Cream-KHS JV ले सम्पन्न गरेको छ । साथै, आयोजनाको Head Works Area को लागि आवश्यक Gate Valves खरीदका लागि Regent Hitech Pvt. Ltd. India बाट LC मार्फत खरीद गरी Site Installation समेत भैसकेको ।
 - **Gates, Hoist & accessories:** आयोजनाको लागि आवश्यक Gates, Hoists & accessories को Procurement, Transportation, Installation सम्बन्धी कार्य CBMEW (India) Pvt. Ltd. ले गरिरहेको छ । आयोजनामा काम गराउने सिलसिलामा विविध प्राविधिक कारणले गर्दा साविकको LC संशोधन गरि केही सामान सो कम्पनीको Sister Company को रूपमा रहेको CBMEW Nepal संग सम्झौता गरी कार्य अगाडि बढाइएको ।

Gates, Hoists and Accessories को Scope संशोधन सम्बन्धी विवरण:

S.N	Particulars	Previous BoQ	Add/Less	Revised BoQ	Remarks
1	CBMEW India Pvt. Ltd. (INR)	65,000,000.00	(6,375,242.00)	58,624,758.00	Scope changed to CBMEW Nepal Pvt. Ltd.
2	CBMEW Nepal Pvt. Ltd. (NPR)	-	10,600,209.26	10,600,209.26	Scope changed to CBMEW Nepal Pvt. Ltd.

१०. प्रसारण लाइन:

- **Construction Power:** आयोजनाको मुख्य संरचना निर्माणको लागि आवश्यक करिब १० कि.मि. ३३ KV Construction Power निर्माण सम्बन्धी कार्य सम्पन्न भई सञ्चालनमा समेत आइसकेको ।
- **Feasibility & IEE Study:** प्रसारण लाइनको Feasibility Study तथा प्रारम्भिक वातावरणीय अध्ययन (I.E.E.) स्वीकृत भई तथा प्रसारण लाइन अनुमति पत्र समेत प्राप्त गरी सरकारी स्वामित्वको जग्गा प्राप्तिका लागि नेपाल सरकारमा पत्राचार गरि कार्यान्वयनमा रहेको ।
- **Loop In Loop Out (LILO) Sub-Station:**
 - आयोजनाको १२ कि.मि. लामो प्रसारण लाइन बनाउने गरी साविकमा भएको Grid Connection Agreement लाई संशोधन गरी आयोजना क्षेत्र नजिकै करिब २.५ कि.मि. को दूरीमा रहेको गोकुलगंगा गाउँपालिका वडा नं. ३ स्थित भिमसेनथानमा LILO Sub-Station निर्माण गरी गन्ज्याङ्ग-न्यूखिम्ती प्रसारण लाइनमा जोड्नको लागि नेपाल विद्युत प्राधिकरणबाट स्वीकृत भई Updated Grid Connection Agreement सम्पन्न गरिएको ।
 - LILO Substation मा निर्माण गर्नुपर्ने २ वटा Deadend Tower निर्माणका लागि आवश्यक सामग्रीहरु Site Delivery भैसकेको छ भने Tower Procurement & Erection सम्बन्धी कार्य Unique Hydro & Electric Pvt. Ltd. ले गरिरहेको ।
 - आयोजनाको Switchyard देखि LILO Substation सम्मको Transmission Line को लागि आवश्यक Tower, Conductor & Accessories को Design, Procurement & Transportation सम्बन्धी कार्य Royal Construction Company Pvt. Ltd. ले गरिरहेको छ । भने उक्त

Transmission Line Erection सम्बन्धी काम Unique Hydro & Electric Pvt. Ltd ले गरिरहेको छ ।

- LILO Substation को Civil Works आयोजनाको साविककै निर्माण कम्पनी High Himalaya Hydro Construction Pvt. Ltd. संग साविकमा भएको सम्झौता मा Mobilization वापत थप एकमुष्ट १ (एक) करोड रुपैयाँ उपलब्ध गराउने गरी Extended work volume को रुपमा हिसाव गर्ने गरी निर्माण सम्झौता गरी कार्य अगाडि बढाइएको छ । LILO Substation को Civil construction अन्तिम चरणमा रहेको छ ।
- LILO Substation लगायत आयोजना क्षेत्रका अन्य आवश्यक स्थानहरुमा विविध निर्माण तथा Protection का कार्यहरु स्थानीय निर्माण कम्पनीहरुबाट समेत गराइएको छ ।
- **जग्गा खरीद:** प्रसारण लाइन तथा सबस्टेशनका लागि आवश्यक अधिकांश जग्गाहरु खरीद गरिसकिएको छ भने ROW को लागि आवश्यक जग्गाको क्षतिपूर्तीको प्रकृया अगाडी बढाइएको छ ।

११. आयोजनाको निर्माण अवधि तथा लागत सम्बन्धमा: यस आयोजनाको साविकमा पिपल्स हाइड्रो सहकारी संस्था लि. बाट यस आयोजनाको अध्ययन, अनुसन्धान, विद्युत खरीद विक्री सम्झौता, जग्गा खरीद, लगायतका कार्यहरु सम्पन्न भएको आयोजनाको **२०७३ साल चैत्र** मसान्त लाई आधार मानि सोही दिनसम्मको संस्थाको सम्पूर्ण सम्पत्ति तथा दायित्व यस कम्पनीले स्वीकार गरी साविकमा सहकारी संस्था लि. मा सदस्य रहनु भएका इच्छुक व्यक्ति तथा कम्पनी समेत यसै उक्त संस्थाको शेयर फिर्ता वापत लिएको रकम मध्ये अधिकांश सदस्यहरुले समेत यस कम्पनीमा लगानी गर्नु भई आयोजनाको Pre Construction सम्बन्धी कार्य शुरु गरिएकोमा तपसिलका विविध प्राविधिक, प्रशासनिक तथा अन्य कारणले समेत आयोजनाको निर्माण अवधि तथा लागत दुवै बढ्न पुगेको व्यहोरा सबै शेयरधनीहरुलाई अवगत गराउँदछौं ।

तपसिल:

- साविकको स्वीकृत आइ.इ.इ. बमोजिम आयोजनाको पावरहाउस, हेडवर्क्स, सुरुङ्ग मार्ग, अस्थायी मार्ग, पुल, स्थायी तथा अस्थायी Infrastructure लगायतका मुख्य संरचना निर्माणको लागि आवश्यक पर्ने सरकारी वन क्षेत्र भित्र पर्ने जग्गा प्राप्त तथा उक्त क्षेत्रमा रहेका रुख कटान-मुछान अनुमतिका लागि **२०७३ साल फाल्गुण २२** गते नै विद्युत विभाग मार्फत सम्बन्धित निकायहरुमा पत्राचार गरिएको ।
- आयोजनाको साविकमा तोकिएको अवधि भित्रमा नै निर्माण सम्पन्न गर्ने अटोट गरी तात्कालीन अवस्थामा विभिन्न स्वदेशी तथा विदेशी निर्माण कम्पनीहरूसंग आयोजनाको निर्माणको लागि प्रस्ताव आह्वान गरिएकोमा Chongqing China स्थित Chongqing Water Turbine Company (CWTW) संग EPC&F Model मा आयोजनाको मुख्य संरचना निर्माणको लागि Contract बमोजिम उक्त निर्माण कम्पनीलाई पहिलो चरणमा पठाउनु पर्ने रकम अमेरिकन डलर ४४,००,२९१/- मध्ये उक्त रकमको १.५ प्रतिशतले हुने टिडिएस कर एवं टोकन मनि वापत अमेरिकन डलर ५,००,०००/- बराबरको रकम सहित जम्मा रु.६,४३,५५,३४८/- (अक्षरूपी छ करोड त्रीचालिस लाख पचपन्न हजार तिन सय अड्चालिस नेपाली रुपैया मात्र) उक्त कम्पनीलाई रकम पठाइएकोमा उक्त निर्माण कम्पनीले आयोजनाको विस्तृत अध्ययन गरी पेश गरेको Basic Design Report स्वीकृत गरी, उक्त कम्पनीलाई पिपुल्स इनर्जी लि. बाट Work to Proceed समेत Issue गरिएको अवस्थामा **२०१९ डिसेम्बर** महिनादेखि चीनबाट शुरु भएको कोरोना कहर कति समयसम्म लम्बिने यकिन हुन नसकेका कारण EPC Contractor Site Mobilize हुने समय अनिश्चित देखिएको, सम्झौता गर्दाको समयको तुलनामा अमेरिकी डलरको Exchange Rate अप्रत्यासित रुपमा बढ्नुका साथै यो क्रम रही रहने हो कि भन्ने डर रहेको लगायतका विविध कारणहरुले गर्दा उक्त कम्पनीसंग विभिन्न चरणमा छलफल गरी Contract Termination गर्नपरेको ।
- साविकको EPC&F Contract Terminate गरिए पश्चात आयोजनाको निर्माण BOQ Model मा सञ्चालन गर्नका लागि पहिले नै प्रस्ताव पठाएका मध्ये कम रकम प्रस्ताव गर्ने High Himalaya Hydro Construction Pvt. Ltd. संग **२०७७ साल मंसिर**मा Civil Construction सम्बन्धी सम्झौता गरी आयोजनाको निर्माण कार्य सुरु गरिएको ।
- आयोजनाको थप अध्ययनका क्रममा साविकको EPC&F Contractor, CWTW ले गरेको Basic Design Report को आधारमा क्षेत्र संशोधनका लागि विद्युत विकास विभाग मार्फत आयोजनाको साविकको IEE लाई Update गरी **२०७५** सालमा क्षेत्र संशोधन सहितको स्वीकृतिका लागि नेपाल सरकारमा पत्राचार गरिएकोमा तात्कालीन

अवस्थामा भएको कोरोना महामारी लगायत अन्य विविध कारण २०७८ साल जेठ १३ गते मात्र सरकारी जग्गा प्रयोगका लागि नेपाल सरकारबाट स्वीकृत भएको ।

- आयोजनाको मुख्य संरचनाहरु नेपाल सरकारको स्वामित्वको जग्गामा पर्ने भएको हुँदा नेपाल सरकारको स्वीकृति विना आयोजनाको मुख्य संरचना निर्माण गर्न नमिल्ने भएकोले सरकारी जग्गा प्रयोगको अनुमति पाउने वित्तिकै आवश्यक प्रकृयाहरु द्रुत गतिमा सम्पन्न गरी २०७८ साल श्रावण १ गते आयोजनाको मुख्य Tunnel Excavation को First Blast गरिएको । त्यसपछि प्राविधिक वाहेक अन्य कुनै समस्या आउना साथ आयोजना क्षेत्रमा कार्यरत कम्पनीका सञ्चालक तथा कर्मचारीहरुले व्यवस्थापनको अनुमति लिई तत्काल गर्नपर्ने निर्णय गरी कामलाई निरन्तर अगाडि बढाइएको ।
- आयोजना निर्माण सम्झौता गरी कार्य सुचारु गरिएको समयमा Fuel, Rebar, Steel, Copper लगायतका सामग्रीहरुमा भएको अप्रत्याशित मूल्य वृद्धिका कारण Rebar तथा Diesel को रकमको Compensation निम्न बमोजिम दिने गरिएको । आयोजनाको निर्माण सम्झौता गर्ने समयमा छडको सरदर बजार मूल्य कर वाहेक रु.६५/५० भएकोमा उक्त मूल्यमा निरन्तर वृद्धि हुँदै प्रति किलो रु.११२/- सम्म पुगेको तथा साविकमा रु.७८/५० प्रति लि. मूल्य रहेको डिजलको मूल्यमा पनि असोचनीय रुपमा वृद्धि भई प्रति लिटर कर वाहेक रु.१५२ सम्म पुगेको कारण अधिकांश निर्माण सामग्रीमा भएको मूल्यवृद्धि समायोजन गरिदिन पटक पटक पत्राचार भइ आएको सम्बन्धमा विभिन्न चरणमा छलफल हुँदा सञ्चालक समितिको निर्णय अ आयोजनाको लागि आवश्यक छडको Factory Cost प्रति किलो रु.७७/५० र डिजल प्रति लिटर रु.१२०/०० भन्दा बढी हुन गएमा बढी हुन आउने डिजेल तथा ढलानमा प्रयोग हुने छडको Site Verified Quantity को मूल्य कम्पनीले भुक्तानी गर्ने गरेको ।
- खिम्ती खोला माथि साविकको डिजाइनमा १ थान Bailey Bridge को व्यवस्था गरिएकोमा Site Condition बमोजिम ३ वटा पुल (Bailey Bridge) निर्माण गर्नुपरेको ।
- निर्माणाधीन आयोजनाको Geological Condition Poor भएका कारण आयोजनाको Tunnel Excavation को चरणमा साविकमा अनुमान गरिए भन्दा धेरै बढी Support Cost आएको, सोही कारण Tunnel Breakthrough साविकमा अनुमान गरिए भन्दा करिब १.५ वर्ष ढिलो भएकोले साविकको निर्माण तालिका समेत सोही बमोजिम ढिलो हुन गएको ।
- साविकमा आयोजनाबाट उत्पादित विद्युतलाई न्यू खिम्ती सब स्टेशनमा जोड्ने हिसावले सोही बमोजिम आयोजनाको अध्ययन एवं लागत अनुमान गरिएकोमा साविकको Connection Agreement लाई संशोधन गरी आयोजनाबाट करिब २.५ कि.मि. परको भिमसेनथान हुँदै गएको Khimti Garjyang प्रसारण लाइनमा आयोजनाले नै LILO Substation निर्माण गरी Connection गराउने गरी साविकको Connection Agreement संशोधन गरिएकोले साविकमा व्यवस्था नभएको LILO Substation को Civil तथा Land Procurement Cost समेत वृद्धि भएको ।
- आयोजनाको Electromechanical Equipment Supply को लागि नेपालमा गरिनु पर्ने आयोजना क्षेत्रसम्मको सडकको व्यवस्थापन गरिदिने जिम्मेवारी यस कम्पनीको भएको कारण Heavy Equipment (Generators & Accessories) Transportation का लागि सुनकोशी, तामाकोशी तथा खिम्ती खोलामा Diversion निर्माण गर्नुपरेको, विभिन्न ठाउँमा भासिएका सडक समेत मर्मत गर्न परेको ।
- आयोजना निर्माणका क्रममा आयोजना क्षेत्रमा पर्ने जग्गाहरु तोकिए भन्दा बढी खरीद गर्न परेको, साविकमा अनुमान गरिए भन्दा आयोजनाको सामाजिक उत्तरदायित्व तथा वृक्षारोपण एवं सट्टाभर्ना सम्बन्धी खर्च समेतमा वृद्धि भएको छ । साथै, आयोजनाको निर्माण अवधि लम्बिए संगै आयोजनाको प्रशासन, इञ्जिनियरिंग, यातायात, इन्धन, सवारी साधन, तथा बैंकको व्याज समेत स्वतः वृद्धि भएको । (विवरण संलग्न)

१२. आयोजनाको वित्तीय व्यवस्थापन सम्बन्धमा:

- यस आयोजनाको प्रारम्भिक कूल लागत करिब रु ८६४ करोड अनुमान गरी सो को आधारमा वित्तीय व्यवस्थापन (Syndicated Loan Agreement) सानिमा बैंक लि. को नेतृत्व मा अन्य सात वटा बैंकहरुबाट सहवित्तीयकरण कर्जा रकम रु ६४८.४० करोड रुपैयाँ कर्जा स्वीकृत गरी गराई सोही बमोजिम कार्य अगाडि बढाइ आयोजनाको निर्माण कार्य शुरु गराइएकोमा Geological Condition, Time Extension, Design Change as per site condition, Landslide, flood, LILO Substation Construction लगायतका विविध कारणले गर्दा आयोजनाको साविकको लागत खर्चमा वृद्धि हुने देखिएको सम्बन्धमा Consortium Bank ले आयोजनाको लागत

मूल्य बढेको Logical भएकोले Supplementary DDA को प्रतिवेदन अनुसार २०८२ पौष मसान्त सम्ममा विद्युत उत्पादन शुरु हुने अनुमान गरी आयोजनाको संशोधित लागत रु.१०५८ करोड लाई Consortium Meeting बाट Approve भई सो को आधारमा साविकको कर्जा रकममा थप रु.१०८ करोड रुपैयाँ उपलब्ध गराउन बैंक सहमत भई कार्य शुरु गराइएको । (विवरण संलग्न ।)

- यसका अतिरिक्त आयोजनाको निर्माण कार्य निरन्तर सञ्चालनका लागि कम्पनीले स्थानीय बासिन्दा तथा सर्वसाधारणमा जारी गर्न लागेको IPO रकम रु ६६ करोड रुपैयाको ८० प्रतिशतले हुन आउने रु ५२.८० करोड Loan Against IPO तथा रु १५ करोड बराबरको Ad-Hoc Loan समेत लिई आयोजनाका काम निरन्तर सञ्चालन गरिएको । (विवरण संलग्न)
- बैंक तथा वित्तीय संस्थाबाट आउनु पर्ने कर्जा स्वीकृतिको प्रकृयागत ढिलाई भएको अवस्थामा कम्पनीको तत्काल उपलब्ध शेयरधनी, सञ्चालक तथा अन्य वाह्य व्यक्ति तथा संस्थाहरुबाट समेत छोटो अवधिको सापटी लिएर भएता पनि आयोजना निर्माणलाई निरन्तरता दिइएको । आयोजनाको काम सम्पन्न हुने मिति करिव आ.व.२०८२।०८३ को अन्तसम्म नै लाग्ने देखिएको हुँदा आयोजनाको Civil, EM, TL, IDC, Supervision, Office Expenses, लगायतका खर्च बढ्न सक्ने देखिएको ।

आयोजनाले हालसम्म बैंक तथा वित्तीय संस्थाबाट उपयोग गरेको कर्जाको विवरण:

Particulars	Amount Rs.
Approved Loan	
Committed Term Loan as per Updated Project Cost	7,564,000,000.00
Loan Against IPO (Sanima Bank Ltd.)	528,000,000.00
Total Approved Loan	8,092,000,000.00
Loan outstanding as on Jan 31, 2026	
Term Loan	6,236,488,780.82
Loan Against IPO	528,000,000.00
Bridge Gap Loan*	961,906,937.44
Ad- Hoc Loan (Cash Credit)	150,000,000.00
Total Loan as on Jan 31, 2026	7,876,395,718.26

* Loan against IPO will be settled immediately after issuance of IPO.

१३. कर्मचारी व्यवस्थापन:

- कम्पनीको कार्यकारी अध्यक्ष एवं कार्यकारी प्रमुखको रुपमा श्री कृष्ण प्रसाद आचार्य रहनु भएको छ । कम्पनी/आयोजनाको वित्तीय तथा प्रशासनिक व्यवस्थापन श्री जनार्दन अर्यालले गरिरहनु भएको छ भने प्राविधिक व्यवस्थापन श्री रामहरि शर्माले गरिरहनु भएको छ । त्यस्तै, खिम्ती २ ज.वि.आ.को Resident Engineer को रुपमा इ. प्रदिप नेपाल रहनु भएको छ भने इ. मोहनराज पन्तलाई Employer's Representative को जिम्मेवारी दिइएको छ ।
- कम्पनी/आयोजनालाई आवश्यक पर्ने प्राविधिक तथा प्रशासनिक कर्मचारी, विषयगत विज्ञ विशेषज्ञहरु सम्बन्धित विभागीय प्रमुखको सिफारिसमा मानव संशाधन विभाग माफत कम्पनीको व्यवस्थापनले नियुक्त गर्ने गरिएको छ ।
- कम्पनी/आयोजनामा कार्यरत प्राविधिक तथा प्रशासनिक कर्मचारीहरुको Accidental तथा Medical Insurance गर्ने गरिएको छ ।
- कम्पनीमा कार्यरत कर्मचारीहरुको सेवा सुविधानिर्धारण गर्ने, संशोधन गर्ने लगायतका विषयमा कम्पनीको स्वीकृत कर्मचारी प्रशासन विनियमावली अनुसार व्यवस्थापनले आवश्यक कार्य सम्पादन गर्ने गरेको छ ।

१४. सवारी साधन व्यवस्थापन:

- कम्पनी/आयोजनामा हाल तपसील बमोजिमकास वारी साधनहरु सञ्चालनमा रहेका छन्। आयोजनाको लागि आवश्यक थप अन्य सवारी साधनहरु खरीद गर्ने/भाडामा लिने प्रकृत्यामा छ।

S.N.	Name of Vehicle	Owned	Hired	Remarks
1	4WH SUV (Mahindra Bolero)	1	0	Site Office
2	Double Cab Pickup (Mahindra Scorpio)	1	1	Site Office
3	Double Cab Pickup (Mahindra Bolero)	1	4	Site Office
4	4WH Bachkoe (JCB)	1	1	Site Office
5	Hydraulic Tractor (New Holland)	1	0	Site Office
6	Motorbike	3	0	1 in Corporate and 2 in Site Office
7	Nissan X-Trail	0	0	Sold on December 2025

- यो विवरण तयार गर्दा सम्म कम्पनीले १ थान रु. ४३,००,०००/- मा बिक्री गरेको छ।

विवरण	खरिद मुल्य (रु)	हासकट्टि पछिको मुल्य(रु)	बिक्री मुल्य (रु)	बिक्री नाफा (रु)
Nissan X-Trail	१०,१०५,९०९.२५	२,४६७,६८९.८६	४,३००,०००.००	१,८३२,३१०.१४

१५. अन्य कम्पनीमा गरेको लगानी:

- यस कम्पनीले खिम्ती २ जलविद्युत आयोजनाका अतिरिक्त निम्नलिखित कम्पनीहरु मा समेत लगानी गरेको छ। (लगानी सम्बन्धी विवरण वित्तीय विवरणमा उल्लेख गरिएको छ)

क्र.स.	लगानी गरेको कम्पनी/आयोजनाको नाम	लगानीको अवस्था
१	आर एम इन्भेष्टमेण्ट कम्पनी प्रा.लि.	यस कम्पनीले ताप्लेजुङ्ग जिल्लाको विभिन्न भुभाग हुँदै बग्ने घुन्सा खोलामा १५५.८२ मे.वा. क्षमताको घुन्सा खोला जलविद्युत आयोजनाको सर्वेक्षण अनुमति पत्र प्राप्त गरी Feasibility Study को काम भैरहेको छ। नेपाल सरकार वन मन्त्रालयबाट आयोजनाको अनुमति पत्र अद्यावधिक गराउने तथा वातावरणीय प्रभाव मूल्याङ्कनको अध्ययन सहमतिको प्रकृत्यामा रहेको छ। हालसम्म यस कम्पनीले रु.६.१० करोड लगानी गरेको छ।
२	खिम्ती एग्रो प्रा.लि.	विद्यमान विविध प्रशासनिक तथा प्राविधिक कठिनाइका कारण यस पिपुल्स इनर्जी लि.को नाममा ७५ रोपनी भन्दा बढी जग्गा खरीद गर्न नसकिने हुँदा आयोजनाको लागि आवश्यक भएको तथा विविध कारणले कम्पनीको नाममा खरीद गर्न नसकिएका जग्गाहरुलाई कम्पनीकै पूर्ण स्वामित्वमा रहेको खिम्ती एग्रो प्रा.लि. को नाममा जग्गा खरीद गरिएको छ। हालसम्म यस कम्पनीले रु. ४.०७ करोड लगानी गरेको छ।
३	पिपुल्स एग्रो प्रा.लि.	विद्यमान विविध प्रशासनिक तथा प्राविधिक कठिनाइका कारण यस पिपुल्स इनर्जी लि.को नाममा ७५ रोपनी भन्दा बढी जग्गा खरीद गर्न नसकिने हुँदा आयोजनाको लागि आवश्यक भएको तथा विविध कारणले कम्पनीको नाममा खरीद गर्न नसकिएका जग्गाहरुलाई कम्पनीकै पूर्ण स्वामित्वमा रहेको पिपुल्स एग्रो प्रा.लि. को नाममा जग्गा खरीद गरिएको छ। हालसम्म यस कम्पनीले रु. ३.५१ करोड लगानी गरेको छ।
४	नेपाल पावर एक्सचेञ्ज कम्पनी लि.	नेपालमा उत्पादित ऊर्जा आन्तरिक तथा अन्तराष्ट्रिय बजारमा विक्रि गर्ने उद्देश्यले स्थापना भएको यस कम्पनीले विद्युत खरीद बिक्रीका लागि नेपाल सरकारका सरोकारवाला निकायहरूसंग समन्वय गर्दै स्वीकृतिको प्रकृत्यामा रहेको छ। हालसम्म यस कम्पनीले रु.५० लाख लगानी गरेको छ।
५	बलेफी इनर्जी प्रा.लि.	सिन्धुपाल्चोक जिल्लाको जुगल गा पा हुँदै बग्ने बलेफी खोलामा निर्माणाधिन ४०.०० मे.वा को बलेफी खोला ज.वि आ.। हालसम्म यस कम्पनीले रु. ५.५ करोड लगानी गरेको छ।
६	मल्ली इनर्जी डेभेलपमेण्ट प्रा.लि.	रसुवा जिल्लाको गोसाइकुण्ड गा पा हुँदै बग्ने लाङ्गटाङ्ग खोलामा निर्माणको अन्तिम चरणमा रहेको २०.०० मे.वा को लाङ्गटाङ्ग खोला ज.वि आ.। हालसम्म यस कम्पनीले रु. ५० लाख लगानी गरेको छ।

१६. कम्पनी/आयोजनाको प्रमुख वित्तीय सारांशः

- कम्पनीले आ.व. २०८१/८२ को वित्तीय विवरणलाई Nepal Financial Reporting Standards (NFRS) पद्धति द्वारा लेखामान गरेको छ ।
- आयोजना निर्माण/सञ्चालनका क्रममा भएका/हुने निर्माण तथा सञ्चालन खर्च भई भुक्तानी गर्न बाँकी रहेको रकमलाई भुक्तानी दिन बाँकी दायित्वमा राखिएको छ । भुक्तानी दिन बाँकी रकमलाई कम्पनीको बैंक/नगद प्रवाहको आधारमा भुक्तानी गर्ने गरिएको छ ।
- कम्पनीमा शेयर वापत पेशकी लगानी गर्नु भई आवश्यक कागजात सहित कार्यालयमा सम्पर्क गर्न आउनु भएका शेयरधनीहरूको लगानी रकम वहाँहरूकै नाममा नामसारी गरिसकिएको छ भने विविध कारणवश सम्पर्क आउन नसक्नु भएका लगानीकर्ताको रकमलाई तिर्न बाँकी अन्य दायित्वमा राखिएको छ ।
- कम्पनी/आयोजनाको आ.व. २०८१/०८२ को वित्तीय विवरण यसै साथ संलग्न गरिएको छ ।

१७. सञ्चालक समिति तथा अन्य समिति, उपसमिति सम्बन्धमा:

➤ सञ्चालक समिति तथा अन्य समिति उपसमिति:

- कम्पनीमा हाल ९ जनाको सञ्चालक समिति रहेको छ । सञ्चालक समितिको बैठकमा अन्य उपसमितिका संयोजक, सदस्य, निःवर्तमान एवं पूर्व सञ्चालक तथा विज्ञहरूलाई आवश्यकता बमोजिम आमन्त्रण गर्ने गरिएको छ ।
- कम्पनीको दैनिक कार्य सञ्चालन सहित आयोजना निर्माण कार्य निरन्तर सञ्चालनका लागि कार्यकारी अध्यक्षको संयोजकत्वमा श्री दिल सुन्दर श्रेष्ठ, श्री भरत वहादुर पाण्डे र श्री अनिल घिसिङ सदस्य तथा श्री जनार्दन अर्याल सदस्य सचिव रहने गरी कम्पनीको व्यवस्थापन समिति गठन भएको छ । व्यवस्थापन समितिले गरेका निर्णय तथा कार्यहरूलाई तत्पश्चात बस्ने सञ्चालक समितिको बैठकबाट अनुमोदन गराउने गरिएको छ ।
- कम्पनीको आन्तरिक लेखा अनुगमन तथा सुपरिवेक्षण तथा खर्च प्रमाणीकरणका लागि श्री भरत वहादुर पाण्डेलाई जिम्मेवारी दिइएको छ । आयोजनाको आवश्यकता अनुसार अन्य समिति तथा उपसमिति गठन गरि कार्यान्वयनमा लगेको छ ।

➤ समितिको सेवा सुविधा सम्बन्धी विवरणः

- कम्पनीको गत वर्षको वार्षिक साधारण सभाले निर्णय गरे बमोजिम कम्पनीका कार्यकारी अध्यक्षलाई मासिक रु.३,५०,०००/- उपलब्ध गराउँदै आएको छ ।
- कम्पनी/आयोजनाको आवश्यकता बमोजिम कुनै कार्य सम्पन्न गर्नुपर्ने भएमा निश्चित कार्य सम्पादनका लागि समितिका कुनै पदाधिकारी वा अन्य बाहिरी व्यक्तिलाई नियुक्त गरी सेवा लिने कार्य गरेको छ । हाल आयोजना क्षेत्रमा तत्काल गरिनु पर्ने कार्य सञ्चालक श्री अर्जुन कार्की र आवश्यकता अनुसार श्री देव वहादुर पौडेल ले गरिरहनु भएको छ ।
- कम्पनीको सञ्चालक समितिको बैठक वापत कार्यकारी अध्यक्षलाई प्रति बैठक कर सहित रु.६,०००/- र अन्य सञ्चालक, कम्पनी सचिव तथा आवश्यकता बमोजिम आमन्त्रित शेयरधनीहरूलाई प्रति बैठक रु.५,०००/- उपलब्ध गराउने गरिएको छ ।
- यसैगरी, व्यवस्थापन समितिका सदस्यहरूलाई बैठक भत्ता वाहेक अन्य सुविधा दिइएको छैन ।
- कम्पनीको कामले आयोजना क्षेत्रमा भ्रमणमा जाँदा कम्पनीको **आर्थिक प्रशासन तथा कार्य सञ्चालन विनियमावली, २०७५ र कर्मचारी प्रशासन विनियमावली २०७५** बमोजिम कम्पनीका सञ्चालक तथा निश्चित कार्यको लागि जाने सञ्चालकहरूलाई कर सहित दैनिक रु. ५०००/-का दरले दैनिक तथा भ्रमण भत्ता उपलब्ध गराउने गरिएको छ । साथै, आयोजनाको अत्यावश्यक कार्यका लागि भ्रमण गर्नुहुने अन्य व्यक्तित्वहरूलाई पनि कम्पनीको व्यवस्थापनको निर्णय बमोजिमको भत्ता उपलब्ध गराउने गरिएको छ ।

१८. कम्पनीको साधारण शेयर निष्काशन सम्बन्धमा:

- कम्पनीको आ.व. २०७८/०७९ को वार्षिक साधारण सभाले निर्णय गरे बमोजिम यस कम्पनीका सप्लायर्स एवं निर्माण कम्पनीहरूलाई तिर्नु पर्ने बाँकी रकम तिर्न तथा अल्पकालीन एवं दीर्घकालीन कर्जा/सापटी समेत भुक्तान गर्ने उद्देश्य लिई कम्पनीको कूल जारी पूँजीको २०% शेयर अर्थात् रु.१०० दरको ६६,००,०००(छैसठ्ठी

लाख) कित्ता साधारण शेयरको सार्वजनिक निष्काशनका लागि आवश्यक प्रकृया अगाडि बढाइएको जानकारी सबैलाई अवगत नै छ ।

- जस मध्ये ३३,००,००० कित्ता जलविद्युत आयोजनाका प्रभावित क्षेत्रका स्थानीय बासिन्दाहरुलाई धितोपत्र सम्बन्धी ऐन २०६३ बमोजिम निष्काशन तथा बाँडफाँड गरिने तथा बाँकी रहेको ३३,००,००० कित्ता शेयर मध्ये कम्पनीका कर्मचारीका लागि ५ प्रतिशत तथा सामूहिक लगानी कोषका लागि ५ प्रतिशत र वैदेशिक रोजगारीमा रहेका श्रमिकहरुका लागि १० प्रतिशत छुट्याई बाँकी हुन आएको रकम सर्वसाधारणका लागि निष्काशन तथा बाँडफाँड गरिने छ ।
- शेयरको सार्वजनिक निष्काशनका लागि कम्पनीले धितोपत्र निष्काशन तथा विक्री प्रबन्धकमा सानिमा क्यापिटल लिमिटेडलाई नियुक्त गरेको छ । भने शेयर प्रत्याभूतिकर्ता (Share Underwriter) मा नागरिक लगानी कोषलाई नियुक्त गरेको छ । त्यस्तै कम्पनीको Issuers Rating इका नेपाल लिमिटेडले "[ICRANP-IR] BB-" ग्रेड प्रदान गरेको छ । जसले कम्पनीको वित्तीय दायित्व बहन गर्ने क्षमतामा औसत जोखिम रहेको (Moderate risk of default regarding timely service of financial obligations) जनाउँछ ।
- शेयरको सार्वजनिक निष्काशनका लागि विद्युत नियमन आयोगबाट २०८१ साउन २२ स्वीकृति लिइसकेर अन्तिम स्वीकृतिका लागि नेपाल धितोपत्र बोर्डमा २०८१ साउन २३ गते निवेदन दर्ता गराइएकोमा मिति २०८२ माघ १८ गते Compliance Report तथा अध्यावधिक भएका कागजतहरु सहित निवेदन दर्ता गराइएको छ । कम्पनीको तर्फबाट नेपाल धितोपत्र बोर्डमा निरन्तर रुपमा ताकेता गरिरहेका छौ ।

२०. आयोजनाको काबु बाहिरको परिस्थिती सम्बन्धमा :

- मिति २०८१/०१/०४ गते आयोजना क्षेत्रमा परेको अबिरल वर्षाका कारण खिम्ती खोलामा आएको बाढीले आयोजनाको पहुँचमार्ग बगाएको तथा पानीका कारण आएको पहिरोले आयोजना क्षेत्रमा आउ जाउ गर्ने बाटो घाटो समेत ठाउँठाउँमा भासिएको तथा पुरिएको । साथै, सोही मितिमा टनेल क्षेत्रमा भएको दुर्घटनामा स्थानीय कामदार परी घाइते भएका कारण स्थानीय अवरोध उत्पन्न भई काम ठप्प भएको ।
- मिति २०८१/०२/१९ गते आयोजनाको Inlet Tunnel तथा HRT Upstream Tunnel Collapse हुन गई निर्माण कार्य तत्काल पुन सुचारु हुन नसकेको ।
- मिति २०८१/०६/११ र १२ गते परेको अबिरल वर्षाले आयोजना स्थलसम्म पुग्ने जोड्ने खुर्कोट मन्थलीको मुख्य नाकाको रुपमा रहेको पुल बगाउँदा तथा पहिरोमा पुरिन जाँदा आयोजनाको निर्माणको लागि आवश्यक ढुवानी पूर्ण रुपमा बन्द भएको, आयोजनाको हेडवर्क्स तथा पावरहाउस क्षेत्रमा पसेको तथा क्षत विक्षत भएका बाटोहरु निकै समय लगाएर केही दिन अगाडि मात्रै सञ्चालनमा ल्याइएको सम्पूर्ण बाटोघाटो तथा आयोजना ठेकेदार कम्पनीको स्टोर, अन्य मेसिन तथा सामान समेत बगाएको थियो । पहिरो रोकथाम तथा नियन्त्रण सम्बन्धमा Geo-Technical Expert डा. मोहन प्रसाद आचार्यलाई विशेषज्ञ नियुक्त गरी आयोजनाको Evaluation गरिएकोमा सो प्रतिवेदन अनुसार विभिन्न मितिका कारण आएको काबु बाहिरका परिस्थितीले आयोजना निर्माणमा करिब १५ महिना ढिलाई हुने देखिएको ।
- आयोजनाको अध्ययन तथा निर्माण अवधिमा विश्वव्यापी रुपमा महामारीको रुपमा फैलिएको कोरोना महामारी, डिजल, रड, मेशिन, औजार, लगायत विभिन्न निर्माण सामाग्रीमा भएको असामान्य मूल्यवृद्धि, बाढी पहिरोका कारण सामान ढुवानीमा भएको समस्या, सरकारी निकायले दिनु पर्ने स्वीकृतीमा ढिलाई, प्राविधिक जटिलताहरु, डिजाइन परिवर्तन लगायतका कारणहरुले गर्दा आयोजनाको निर्माण समय तथा लागत दुवै बढ्न गएको सम्बन्धमा कम्पनीको गत वर्षको वार्षिक साधारण सभामा विवरण प्रस्तुत भएको ।

कम्पनीको भावी कार्यक्रम तथा योजना

१. कम्पनीद्वारा निर्माणाधीन खिम्ती २ जलविद्युत आयोजनाको Main Construction Works आ.व. २०८२/०८३ भित्रमा सम्पन्न गर्ने ।
२. आ.व. २०८२/०८३ भित्रमा कम्पनीबाट सर्वसाधारणलाई शेयर निष्काशन गर्ने ।
३. जलविद्युत उत्पादन, प्रसारणसंग सम्बन्धित अन्य आयोजना/कम्पनीहरुमा लगानी गर्दै जाने ।
४. थप जलविद्युत आयोजनाको खोजी गरी आयोजना अध्ययन/निर्माण गर्दै जाने ।
५. समयानुकूल अन्य आवश्यक कार्यहरु सम्पादन गर्दै जाने ।

धन्यवाद ज्ञापन:

कम्पनीको स्थापनाकाल पूर्वदेखि कम्पनी एवं कम्पनीले सञ्चालन गर्दै गरेको आयोजनाहरूको निर्माण तथा सञ्चालन, व्यवस्थापन आदिमा प्रत्यक्ष/अप्रत्यक्ष रूपमा संलग्न भई निरन्तर सहयोग पुऱ्याउनु हुने कम्पनीका लगानीकर्ता तथा शेयरधनी महानुभावहरूका साथै नेपाल विद्युत प्राधिकरण, विद्युत विकास विभाग, वन मन्त्रालय, रक्षा मन्त्रालय सहित मातहतका विभाग एवं कार्यालयहरू, आयोजनाको कर्जा सम्झौताको नेतृत्वकर्ता श्री सानिमा बैंक लि. सहित वित्तीय व्यवस्थापनमा सहभागी बैंकहरू, निर्माण कम्पनीहरू, लेखापरीक्षक लगायतका परामर्शदाताहरू, आयोजना क्षेत्रका स्थानीय निकायहरू, आयोजना प्रभावित क्षेत्रका बासिन्दाहरू, सञ्चालक समितिका पदाधिकारीहरू, आयोजना निर्माणमा अहोरात्र संलग्न प्राविधिक तथा प्रशासनिक कर्मचारी लगायत सम्पूर्ण सरकारी, अर्धसरकारी, निजी क्षेत्रका निकाय तथा व्यक्तिहरूलाई विशेष धन्यवाद दिन चाहन्छु ।

अन्त्यमा, सम्पूर्ण शेयरधनी/लगानीकर्ताहरूलाई कम्पनी र कम्पनीको सञ्चालक समिति प्रति देखाउनु भएको सहयोग, सद्भाव र विश्वासको लागि हार्दिक कृतज्ञता व्यक्त गर्दै आजको वार्षिक साधारण शभाले चयन गर्ने नयाँ सञ्चालक समितिका पदाधिकारीहरूलाई अग्रिम शुभकामना व्यक्त गर्दै सञ्चालक समितिले प्रस्तुत गरेको वार्षिक प्रतिवेदन माथि छलफल गरी अनुमोदनको लागि प्रस्तुत गर्दछु ।

सञ्चालक समितिको तर्फबाट

कृष्ण प्रसाद आचार्य
कार्यकारी अध्यक्ष

अनुसूचि

Khimti II HEP

Updated Project Cost and Cumulative Progress Till date

Amount In crores

SN	Headings	Updated Project Cost	Actual Expense Till Jan 31, 2026
1	Preliminary Works	16.00	16.00
2	Civil Works(including WIP)	550.07	535.00
3	Hydromechanical Works	56.14	50.70
4	Electromechanical Works	118.39	116.22
5	Transmission Line	14.59	6.48
6	Office Building Including Camp Facilities	12.29	12.81
7	Infrastructure/ Access Road/ Bridge	28.25	34.72
8	Land Purchase and Development	18.85	20.19
9	Vehicles	5.80	4.64
10	General and Mobilization	13.79	11.22
11	Project Supervision and Management	49.97	41.25
12	Insurance	5.47	1.47
13	Miscellaneous and Contingenceis 3% of total base cost	17.80	-
	Total Cost Without IDC	907.41	850.70
14	Interest During Construction (IDC)	151.43	141.43
	Grand Total Cost with IDC	1,058.84	992.12
	Cost per MW (NPR.) in Crores	21.70	

*Advances, deposits, receivables have not been included above and will be reflected in the respective headings after receiving invoices.

Peoples Energy Limited

FY 2081.82 Actual and FY 2082.83 Budgeted

Amount In Crores

Particulars	FY 2081.82 Actual	FY 2082.83 Budgeted
Capital and Liabilities		
Share Capital	264.00	330.00
Other Equity	(9.87)	(10.22)
Loan from Banks	715.83	771.40
Payable Liabilities	51.76	38.00
Total Capital and Liabilities(A)	1,021.72	1,129.18
Investment in other Companies and Projects		
Ghunsa Kholo HEP	6.11	6.13
Khimti Agro Pvt. Ltd.	4.08	4.08
Peoples Agro Pvt. Ltd.	3.51	3.52
Balephi Energy Pvt. Ltd.	5.50	5.50
Multi Energy Development Pvt. Ltd.	0.50	0.50

Nepal Power Exchange Ltd.	0.50	0.50
NFRS Adjustment on Investment	(0.01)	0.01
Total Investment in other Companies and Projects(1)	20.19	20.24
Project Cost		
Preliminary Works	16.00	16.00
Land Purchase and Development	19.20	24.00
Project Supervision and Management	37.18	49.97
Office Building including Camp Facilities	12.53	13.29
Vehicles	4.25	5.80
General and Mobilization	1.21	13.79
Civil Works	461.52	550.07
Hydromechanical Works	47.93	56.14
Electromechanical Works	116.14	121.64
Transmission Line	5.62	14.59
Infrastructure/ Access Road/ Bridge	30.26	36.25
Insurance	0.72	5.47
Miscellaneous and Contingenceis 3% of total base cost	-	0.40
Total Project Cost w/o IDC	752.58	907.41
Interest During Construction (IDC)	116.82	151.43
Total Project Cost with IDC	869.40	1,058.84
Property, Plant and Equipment		
Property, plant and equipment	0.46	0.42
Total Project Cost & PPE(2)	869.86	1,059.26
Advances, Deposits and Bank Balance		
LC Margin & Commission		
EM Works	12.17	0.36
HM Works	0.20	0.05
PPA Margin and Deposit	0.15	-
Advance to Contractors		
EPC Works	6.44	6.44
Civil Works	103.69	35.64
HM Works (Fabrication&Erection)	0.86	-
HM Works (Gates)	0.55	0.50
EM Works	0.34	-
TL Works	0.97	-
Advance to suppliers & others	2.82	1.50
Cash and Bank Balance	3.47	5.20
Total Current Assets(3)	131.66	49.68
Total Assets and Expenses(1+2+3)(B)	1,021.72	1,129.18

Key Dates and Milestones of Khimti 2 HEP

S/N	Activity	Date	Remarks
1	Survey License Issuance (27.2 MW)	2069 Kartik 15	Closed
2	Feasibility Study Completed (48.8 MW)	2070 Falgun	Closed
3	Updated Survey License Issuance (48.8 MW)	2070 Chaitra 7	Closed
4	IEE ToR Approval	2071 Bhadra 28	Closed
5	Grid Connection Agreement	2071 Kartik 13	Closed
6	IEE Report Approval	2072 Kartik 22	Closed
7	Power Purchase Agreement (PPA) with NEA	2072 Ashwin 14	Closed
8	Application for Generation License	2072 Kartik 11	Closed
9	Public Notice of Generation License	2073 Kartik 9-10	Closed
10	Generation License Issuance	2073 Poush 25	Closed
11	Generation License Transfer from PHCL to PEL	2073 Falgun 5	Closed
12	Land Ownership Transfer from PHCL to PEL	2074 Jestha 11	Closed
13	IEE Report Approval transfer from PHCL to PEL	2074 Ashoj 2	Closed
14	PPA Transfer from Peoples Hydro to Peoples Energy Limited	2074 Ashad 22	Closed
15	Financial Closure	2074 Ashoj 8	Closed
16	Memorandum of Understanding (MoU) Signing with CWTW in EPC-F modality	2074 Kartik 26	Closed
17	EPC-F Contract Agreement signed Between PEL and CWTW	2074 Falgun 30	Closed
18	Updated IEE Report	2076 Poush	Closed
19	Contract termination between PEL and CWTW	2077 Mangsir 04	Closed
23	Civil Contractor mobilization to site	2077 Poush 14	Closed
24	Civil, HM, EM & TL Construction work		Ongoing
25	Contract Signed for Gates & Accessories	2078 Baisakh 25	Closed
26	Forest Utilization approval from GON, (Mantri Praisad)	2078 Jestha 13	Closed
27	First Tunnel Blasting Works	2078 Shrawan 1	Closed
28	Shifting of Grid Connection for Power Evacuation (loop-in, loop-out with 132 kV line near PH site)	2078 Bhadra	Closed
29	Contract Signed with Financial Consultant	2078 Kartik 25	Closed
30	Contract Signed for EM Works	2078 Falgun 14	Closed
31	Contract Signed with Unique Hydro & Engineering for Deadend Tower Design, Procurement & Installation	2078 Falgun 30	Closed
32	Contract Signed for Penstock Pipe Fabrication and Erection	2079 Baisakh 20	Closed
33	Contract Signed with Technical Consultant	2079 Baisakh 25	Closed
34	Contract Signed with Royal Construction for TL Line Design & Procurement	2080 Bhadra 20	Closed
35	IEE Approval Process of Transmission Line Area	2080 Bhadra 20	Closed
36	Generation License of Transmission Line	2081 Ashad 10	Closed
37	Construction of transmission line works		Ongoing
38	Contract signed for construction of diversion structures (Alternative of bridge)	2081 Falgun 18	Closed
39	Headrace Tunnel Breakthrough	2082 Baisakh 13	Closed

Khimti-2 Progress Summary

Project Camp Construction/Employer's Camp

S.N	Structure Details	Numbers	Construction Progress/Status	Percentage Wise Progress	Remarks
1	Office Building Block	1	Completed	100%	Owners main permanent camp
2	Community Hall Block	1	Completed	100%	
3	Senior Staff Blocks	6	Completed	100%	
4	Junior Staff Blocks	2	Completed	100%	
5	VIP Guest House Block	1	Completed	100%	
6	Kitchen/Dining Block	1	Completed	100%	
7	Watchman Block	1	Completed	100%	
8	Store Block	1	Completed	100%	
9	Adit-1 Camp Block	1	Completed	100%	
10	Adit-2 Camp Block	1	Completed	100%	
11	Headworks Camp Block	Used Rental Block, a permanent camp block will be constructed once completed the civil works of headworks			

Construction of Army Camp/Barrack and Explosive Bunker

S.N	Structure Details	Numbers	Present Progress/Status	Percentage Wise Progress	Remarks
1	Officer/Junior officer building	2	Completed	100%	
2	Officer's Kitchen-dining	1	Completed	100%	
3	Cadre Building	2	Completed	100%	
4	Cadre Kitchen-dining	1	Completed	100%	
5	Weapon House	1	Completed	100%	
6	Gelatin House	1	Completed	100%	
7	Detonator House	1	Completed	100%	
8	Helipad	1	Completed	100%	
9	Security Post	4	Completed	100%	

Construction of 9 km long 33 KV Transmission Line for Construction Power

S.N	Progress Details	Progress/Status	Percentage wise Progress	Remarks
1	Pole erection, cable installation along with all necessary accessories from headworks to powerhouse site in Ramechhap and Dolakha side	Completed	100%	
2	Pole erection, cable installation of 11kV transmission line at Hawa for construction power at Adit-2	Completed	100%	
3	11 kV Electricity connection at Hawa	Completed and in operation	100%	
4	33 kV Electricity connection at Headworks, Adit-1, Powerhouse	Completed and in operation	100%	

Construction of Internal Access Roads and Bridges

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
Access Roads				
1	Access road to headworks (Dharapani to headworks - 0.920 Km)	Completed	100%	
2	Access road to HRT Adit-1 (Phulping - Gaighat - 4.978 Km)	Completed	100%	
3	Access road to HRT Adit-2 (Hawa – Tuspe - 3.900 Km)	Completed	100%	
4	Access road to powerhouse (Bhimsenthan – Palate - 3.010 Km)	Completed	100%	
5	Access road upgrade 15 km	Public road annually repair maintenance		

Construction of Bailey Bridges

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
Bailey Bridges				
1	Dharapani bridge to headworks (42.672 m, 24-ton capacity)	Completed	100%	
2	Phulping Bridge (33.528m, 16-ton capacity)	Completed	100%	
3	Palate bridge to powerhouse site (51.816m, 30-ton capacity)	Completed	100%	

Headworks Progress Summary

S.N	Structure Details	Present Progress/Status	Percentage wise progress	Remarks
1	Intake			
	Backslope cutting and slope protection works	Completed	100%	
	First River diversion works	Completed	100%	
	Construction of intake structure	Completed	100%	
2	Under sluice			
	Construction of Undersluice Structure	Completed	100%	
3	U/S and D/S Right Side Floodwall	Completed	100%	
4	Left Side Floodwall	Completed	100%	
5	U/S and D/S Approach Culvert from Secondary Gravel trap	Completed	100%	
6	Weir Construction	Progressing	98%	
7	Settling Basin and Accessories			
	Backslope cutting and slope protection	Completed	100%	
	Stone masonry works for Settling basin	Completed	100%	
	Construction of Settling basin structure	Progressing	98%	
	Construction of Floodwall of Settling Basin Area	Completed	100%	
8	Floodwall and River Protection			
	Construction of D/S Right Bank Floodwall of Headworks.	Completed	100%	

Progress of Headrace Tunnel Site

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
1	Headrace Tunnel Inlet site (HRT Face-1):			
	Tunnel Excavation and support works, Face-1: 1671.5m	Completed	100%	
	Final Lining works	Progressing	85%	
2	Adit-1 Excavation and Support			
	Portal slope excavation and support work	Completed	100%	
	Adit Tunnel (284m long) Excavation and support works	Completed	100%	
3	Headrace Tunnel from Adit-1 Upstream (HRT Face-2)			
	Tunnel excavation and support works at U/S HRT from Adit 1 junction: 1293.5m	Completed	100%	
	Final Lining Works	Completed	100%	
4	Headrace Tunnel from Adit-1 Downstream (HRT Face-3)			
	Tunnel excavation and support works at D/S HRT from Adit 1 junction: 1547.15m	Completed	100%	
	Final Lining Works	Progressing	75%	
5	Adit-2 Excavation and Support			
	Adit Tunnel excavation and support works targeted 200m	Completed	100%	
6	Headrace Tunnel from Adit-2 Upstream (HRT Face-4)			
	Excavation and Support works at U/S HRT from Adit 2 junction targeted 1753.85m	Completed	100%	
	Final Lining Works	Progressing	83%	
7	Other Tunnels			
	Excavation and Support works of Bifurcation Tunnel from Adit-2 to VS-1 junction (length: 55m)	Completed	100%	
	Excavation and Support works of Pressure tunnel from VS-1 junction to Adit-2 junction with HRT (length 120m)	Completed	100%	
	Excavation and Support works of Surge shaft bottom to HRT connecting (length: 43.25m)	Completed	100%	
	Excavation and Support works of Valve Chamber	Completed	100%	
8	Ventilation Tunnel			
	Excavation and Support works of Ventilation Tunnel to the top of surge shaft (length: 104m)	Completed	100%	
9	Surge Shaft			
	Excavation and Support works surge shaft dome	Completed	100%	
	Excavation and Support works of surge shaft (Dia: 9m, Depth: 65m)	Completed	100%	
	Concrete work in surge shaft	Completed	100%	

10	Phulping Brook Shaft			
	Excavation and Support works of Shaft (length: 33m)	Completed	100%	
11	Vertical shaft-1(VS-1)			
	Excavation and Support works at Vertical Shaft-2 targeted 157.39m	Completed	100%	
12	Vertical Shaft-2(VS-2)			
	Excavation and Support works at Vertical Shaft-2 targeted 67m	Completed	100%	
13	Adit-3			
	Excavation and Support works of Adit-3 (length: 40m)	Completed	100%	
14	Pressure Tunnels			
	Excavation and Support works of Upper Pressure Tunnel (length: 519m)	Completed	100%	
	Excavation and Support works of Lower Pressure Tunnel (length: 67m)	Completed	100%	
15	Manifold Tunnels			
	Three Branch Tunnels to Turbine Units Manifold tunnel 1: 22.380m Manifold tunnel 2: 16.020m Manifold tunnel 3: 36.708m	Completed	100%	

Progress Powerhouse and Tailrace Site

S.N	Structure Details	Present Progress/Status	Percentage wise progress	Remarks
1	Powerhouse			
	Backslope cutting and slope protection works	Completed	100%	
	Construction of powerhouse building	Completed	100%	
	Second stage concrete of machine foundation	Completed	100%	
	Control Building	Completed	100%	
2	Tailrace			
	Tailrace alignment backslope excavation	Completed	100%	
	Tailrace Foundation excavation	Completed	100%	
	Construction of Tailrace Box Culvert/Structure	Completed	100%	
3	Switchyard	Completed	100%	

Hydro Mechanical works Progress

S.N	Structure Detail	Present Progress/Status	Percentage wise progress	Remarks
1	Cream-KHS JV (Penstock and Accessories)			
	Detail Design of Penstock and bifurcation drawings	Completed	100%	
	Steel lining work of headworks	Completed	100%	
	Steel Plate Procurement,	Completed	100%	

	Transportation and Delivery to Site			
	Fabrication of penstock pipe	Completed	100%	
	Installation of bend at lower vertical shaft and concreting works	Completed	100%	
	Erection of penstock pipe at Vs-1	Completed	100%	
	Erection of penstock pipe at Vs-2	Completed	100%	
	Erection of penstock pipe at UPT	Progressing	82%	
	Erection of penstock pipe from Bellmouth to VS-1 Top.	Progressing	92%	
	Erection of penstock pipe from surge tank to Penstock T -Junction	Completed	100%	
	Erection and testing of Trifurcation/Manifold	Completed	100%	
2	CBMEW India (Gates and Hoists)			
	Design drawings submitted by Contractor	Completed	100%	
	Design drawings review and approval by the Engineer	Completed	100%	
	Manufacture of Gates	Completed	100%	
	Manufacture of Hoists	Completed	100%	
	Supply of Gates leaves	Progressing	95%	
	Supply of Hoist	Progressing	95%	
	Erection of gates	Progressing	95%	
	Erection of Hoist	Progressing	90%	

Electro mechanical works Progress

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
1	Detail Design and Engineering drawings of all EM components	Completed	100%	
2	Design drawings review and approval of all EM components	Completed	100%	
3	Factory Acceptance Test of all EM components	Completed	100%	
4	Transportation and Dispatch of EM equipment	Progressing	95%	
5	The installation of embedded parts of turbine casing	Completed	100%	
6	Erection, Testing and Commissioning of 50 T on EOT Crane	Completed	100%	
7	Assembling and Alignment of Turbine casing Parts and three Ring Circuit and Nozzle Installation	Completed	100%	

8	Hydro pressure test of ring lines of Turbine	Completed	100%	
9	Installation of Main Inlet Valve	Completed	100%	
10	Governor Installation	Completed	100%	
11	Installation of turbine	Completed	100%	
12	Installation of generator	Completed	100%	
13	Installation of cable tray at control room	Completed	100%	
14	Installation of Control and Switchgear panels in control room	Progressing	97%	
15	Electrical Works and Cabling	Progressing	80%	

132 kV Power Evacuation Transmission Line Progress

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
1	The process of acquiring the land required for the construction of the transmission tower	Completed	100%	
2	The Initial Environmental Examination (IEE) report of 132Kv transmission line route from Khimti-2 powerhouse to LILO Switching station (Receiving end substation) has received approval from ministry of Energy, Water resource and Irrigation (MoEWRI).	Completed	100%	
3	Check survey of transmission line route for design of the transmission line towers	Completed	100%	
4	Design works	Completed	100%	
5	Tower manufacturing works	Completed	100%	
6	Foundation works of towers	Completed	100%	
7	Tower Erection and Installations	Progressing	80%	

Loop in Loop out (LILO) Substation

S.N	Structure Details	Present Progress/Status	Percentage Wise Progress	Remarks
1	Access Roads	Completed	100%	
2	Retaining and Masonry wall works	Progressing	98%	
3	Below Gound Earth mat and foundation Bolt installation for Structure at Loop in Loop Out Substation (Receiving End)	Progressing	90%	
4	Foundation of Switchyard structures	Progressing	80%	
5	Installation of switchyard structures	Progressing	70%	
6	Installation of CT, PT and Gantry	Progressing	70%	
7	Installation of 5 KVA Station transformer	Completed	100%	

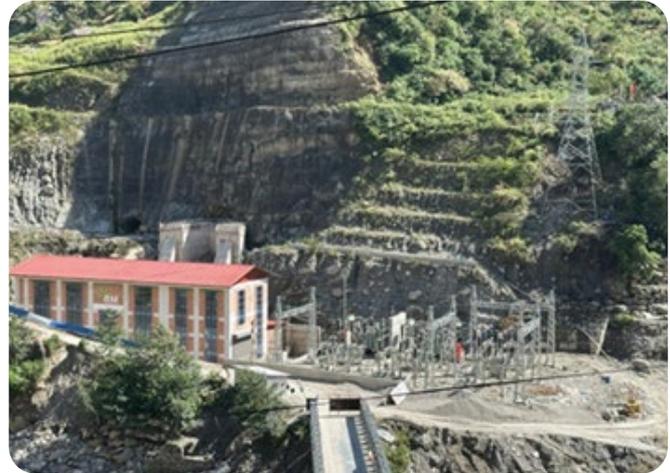
कम्पनीले लगानी गरेको आयोजनाहरूको संक्षिप्त प्रगती विवरण

Langtang Khola Hydropower Project (20.00MW)

1	Weir and D/S protection work	
	a. Upstream Protection works	Completed
	b. Weir Main body	Completed
	c. Downstream stilling basin	Completed
	d. Fish passage	Completed
2	Under sluice	
	a. Excavation and Civil works b. Hydromechanical gate:	Completed
	i. Stoplog gate	Completed
	ii. Radial Gate	Completed
3	Intake and Gravel trap and gravel flushing	
	a. Excavation and Civil works	Completed
	i. Coarse Trash rack	Completed
	ii. Intake gate	Completed
	iii. Medium Trash rack	Completed
	iv. Gravel flushing gates	Completed
4	Settling basin and sand flushing	
	a. Excavation and Civil works b. Hydromechanical Components:	Completed
	i. SB inlet gates	Completed
	ii. SB outlet gates	Completed
	iii. SB flushing gates	Completed
5	Headpond and HRT transition	
	a. Excavation and Civil works b. Hydromechanical	Completed
	i. Fine Trash rack	Completed
	ii. Bell-mouth	Completed
6	Landscaping and backfilling and allied protection work	On progress
7	Headrace tunnel	
	a. Excavation	Completed
	b. Primary Rock bolting	Completed
	c. Shotcreting	Completed
	d. Invert Concreting	Completed
	e. Wall and Crown Concreting	Completed
	f. Grouting	Completed
8	Surge Tunnel	
	a. Excavation	Completed
	b. Primary Rock bolting	Completed
	c. Shotcreting	Completed
	d. Invert Concreting	Completed
	e. Wall and Crown Concreting	Completed
	f. Grouting	Completed



9	Penstock	
	a. Excavation	Completed
	b. Pipe Erection works	Completed
	c. Concreting	Completed
10	Powerhouse and Switchyard	
	a. Machine Hall and control room civil works	Completed
	b. EM equipment Installation	Completed
	c. Switchyard Civil works	Completed
	d. Switchyard EM works	Completed
	e. Landscaping	Completed
11	Tailrace	
	a. Concreting	Completed
	b. Hydromechanical gate works	
	Turbine outlet gate	Completed
	Tailrace outlet gate Protection	Completed
	c. Structures	Completed
12	Transmission line	
	a. Foundation works	Completed
	b. Superstructure procurement	Completed
	c. Superstructure Installation and stringing of cable	Completed
	d. Rear substation works	Completed
13	Building Infrastructure	
	At the Powerhouse site, the company has successfully completed the construction of one operational block to facilitate project management. Additionally, a new temporary block is constructed and backfilling of the infrastructure is completed.	



BALEPHI KHOLA HYDROELECTRIC PROJECT (40.00 MW)

SN	Work/Activity	Consulting Agency/Contractor	Progress
1	Land Acquisition	Total 59.29 Ropani land is acquired.	
2	Desk study report of possible transmission line routes	Infrabuild Engineering Solutions Pvt. Ltd.	Report Completed.
3	Consulting Service	Clean Energy Consultants Pvt. Ltd (CEC)	Feasibility tender drawings, BOQ done, IFC drawings ongoing.
4	Detailed Topography Survey and Mapping	ADMC Engineering Pvt.Ltd.	Survey Completed
5	Explosive License, Procurement, Supply and Transportation to site, Construction of Explosive Bunker, Army Barrack and Other required Infrastructures and Site Management Services for Balephi Khola Hydroelectric Project	Ekikrit Byapar Company Pvt. Ltd	Army Camp and Explosive Bunkers construction is completed and ready to move. Agreement with Nepal Army is completed and Army mobilization is at final stage.
6	Hydrology and Sediment Study	RECHAM Consult (Pvt.) Ltd.	Gauge installation completed, sediment and discharge study ongoing.
7	Due Diligence Assessment	Jade Consult Private Limited	Study Completed.
8	Civil Works for the Construction of Site Office and Camp (Up to Plinth Level)	Pukar Nirman Sewa	Excavation and Masonary work completed .
9	Construction of Bailey Bridge 1 Over Balephi Khola (Powerhouse Side)	Nepema Sal Construction and Suppliers	Both foundation has been completed, Bailey bridge procurement has been completed and the bridge is expected to be ready within one months.
10	Civil Works for the Construction of Bailey Bridge 2 (Adit Site)	P. and S. Construction Pvt. Ltd.	The contractor has been mobilized for the Adit Bridge, foundation excavation is completed and Bailey bridge procurement has been completed.
11	Civil Contract with principal Contractor	Trikon Infratech Pvt.Ltd	Contractor has been mobilized .
12	Construction of the construction Camp (Super-Structure)	Panchakanya Structures Pvt.Ltd	Kitchen block and Engineers' block's fabrication is completed , the remaining is in process.



R. Sapkota & Associates
Chartered Accountants

Mid Baneshwor, Kathmandu
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Phone: 01-4565538
E-mail: rabinsapkota2010@hotmail.com
sapkotarabin2010@gmail.com

**Independent Auditor's Report
To the Shareholders of
Peoples Energy Limited**

Report on the Audit of Financial Statements

Opinion

We have audited the accompanying financial statements of Peoples Energy Limited which comprises Statement of Financial Position as at Ashadh 32, 2082 (corresponding to July 16, 2025), Statement of Profit or Loss, Statement of Cash Flows, Statement of Changes in Equity for the period then ended and Notes to the Financial Statements.

In our opinion, the accompanying financial statements present fairly, in all material respect, the financial position of Peoples Energy Limited as at Ashadh 32, 2082 and its financial performance and its cash flows for the year then ended in accordance with Nepal Financial Reporting Standards.

Basis for Opinion

We conducted our audit in accordance with Nepal Standards on Auditing (NSAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of Financial Statements section of our report. We are independent of the company in accordance with the *ICAN's Handbook of Code of Ethics for Professional Accountants* together with the ethical requirement that are relevant to our audit of the financial statements in Nepal, and we have fulfilled our other ethical responsibilities in accordance with these requirements and ICAN's Handbook of Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide basis for our opinion.

Emphasis of Matter

We draw attention to Note 13(i) for advance to Chongqing Water Turbine Works Pvt. Ltd. (CWTW) of the financial statements, which describes that the CWTW was EPC-F contractor for the Khimti-2 Hydropower Project executed by company. Total advance to CWTW at the end of the year is NRs. 64,355,348 inclusive of TDS on advance payment amount. In Financial Year 2077-78, CWTW being unable to start the construction works of Khimti-2 due to COVID-19, had suggested the company to start the construction works of Khimti-2 Hydropower Project by the Company itself with letter dated 2020/11/19. After that, Company initiated the construction activities by appointing High Himalaya Hydro Construction Pvt. Ltd. However, the recoverability of the initial advance provided to CWTW remains uncertain, we do not provide a separate opinion of these matters.

Key Audit Matters

Key Audit Matters are those matters that, in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and in forming our opinion thereon. There were no key audit matters to be reported in our audit report.



Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management of **Peoples Energy Limited** ('the company'), is responsible for the preparation and fair presentation of the Financial Statements in accordance with the Nepal Financial Reporting Standards and other accounting principles generally accepted, including the accounting policies as adopted and for such internal control as management determines, is necessary to enable preparation of the financial statements that are free from material misstatements, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of Financial Statements

Our objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosure in the financial statement or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease as a going concern.
- Evaluate the overall presentation of the Financial Statements including disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation,
- Obtain sufficient appropriate audit evidences regarding the financial information of the entities or business activities within the Company to express an opinion on the Financial Statements.



Report on Other Legal and Regulatory Requirements

On the basis of our examination, we would like to report that:

We have obtained information and explanations asked for, which, to the best of our knowledge and belief, were necessary for the purpose of our audit. In our opinion, statement of financial position, statement of profit or loss, statement of cash flow, statement of changes in equity for the year then ended have been prepared in accordance with the requirements of the Companies Act, 2063, are in agreement with the books of accounts of the company and books of accounts as required by law have been kept by the company which were necessary for the purpose for our audit. To the best of our information and according to the explanations given to us and so far appeared from our examination of the books of account of the company necessary for the purpose of our audit, we have not come across the cases where the Board of Directors or any member thereof or any employees of the company have acted contrary to the provisions of law relating to the accounts, committed accounting fraud or committed any misappropriation or caused loss or damage to the Company relating to the accounts in the Company.



CA. Rabin Sapkota
Proprietor
R. Sapkota & Associates,
Chartered Accountants
Place: Mid-Baneshwor, Kathmandu
Date: 2082/09/24
UDIN: 260114CA00395euq8n

Peoples Energy Ltd.

New-Baneshwor, Kathmandu, Nepal

Statement of Financial Position

As at Ashadh 32, 2082 (16 July, 2025)

Amount in NPR

Particulars	Notes	As at 32nd Ashadh, 2082	As at 31st Ashadh, 2081
ASSETS			
Non-current assets			
Property plant and equipment	4	4,646,390	5,831,182
Intangible asset	5	8,694,036,203	6,529,772,759
Investment measured at FVTOCI	6	71,025,816	46,036,325
Other non-current financial asset	7	-	300,000
Deferred tax assets	8	969,723	388,476
Total non-current assets		8,770,678,132	6,582,328,742
Current assets			
Inventories		-	-
Trade receivables and advances	9	-	-
Other financial asset	10	125,252,000	194,473,827
Prepayments	11	2,647,827	2,771,287
Current Tax Assets	12	1,755	16,666
Other current assets	13	1,283,913,223	1,225,632,940
Cash and cash equivalents	14	34,719,565	38,988,830
Total current assets		1,446,534,370	1,461,883,550
TOTAL ASSETS		10,217,212,502	8,044,212,292
EQUITY AND LIABILITIES			
Equity			
Equity share capital	15	2,640,000,000	2,640,000,000
Other equity	16	(98,650,863)	(93,240,455)
Total equity		2,541,349,137	2,546,759,545
Non-current liabilities			
Long term borrowings	17	6,235,304,059	4,685,672,424
Other non current financial liabilities	18	207,858,636	161,104,453
Total non-current liabilities		6,443,162,695	4,846,776,877
Current liabilities			
Short term borrowings	19	923,000,000	328,353,369
Trade payable	20	276,482,093	305,111,214
Other financial liabilities	21	12,420,705	8,041,524
Current Tax Liabilities	12	-	-
Other current liabilities	22	20,797,873	9,169,764
Total current liabilities		1,232,700,671	650,675,871
TOTAL EQUITY AND LIABILITIES		10,217,212,502	8,044,212,292

The accompanying notes are an integral part of these financial statements

As per our reports of even date

For: R. Sapkota & Associates

Chartered Accountants

.....
Rabin Sapkota, FCA
Proprietor

.....
Krishna Prasad Acharya
Executive Chairman

.....
Dil Sundar Shrestha
Director
(Rep: BHDC)

.....
Sandeep Acharya
Director
(Rep: Ripoo Mardene
Power Pvt. Ltd.)

.....
Anil Ghising
Director

.....
Dev Bahadur Poudel Chhetri
Director

.....
Shashi Lama
Director

.....
Arjun Kumar Karki
Director

.....
Arun Ghising
Independent Director

.....
Anil Bhakta Shrestha
Independent Director

.....
Bindu Shrestha
Account Officer

Peoples Energy Ltd.

New-Baneshwor, Kathmandu, Nepal

Statement of Comprehensive Income

For the period ended 32nd Ashadh, 2082 (16th July, 2025)

Amount in NPR

Particulars	Notes	As at 32nd Ashadh, 2082	As at 31st Ashadh, 2081
Revenue from contract with customers	23	2,164,281,560	3,535,612,558
Cost of sales	24	2,164,281,560	3,535,612,558
Gross profit		-	-
Employee benefit expenses	25	3,507,266	6,274,671
Depreciation and amortisation	26	1,952,771	1,870,596
Administrative expenses	27	1,045,190	1,095,492
Operating Profit/(Loss)		(6,505,227)	(9,240,758)
Finance expenses	28	-	-
Other non operating income	29	699,570	4,578,945
Other non operating expenses	30	-	-
Profit/ (Loss) before tax		(5,805,657)	(4,661,813)
Income Tax expenses	31	403,130	(73,511)
Profit for the year (A)		(5,402,527)	(4,735,325)
Other comprehensive income			
Items that will not be reclassified to profit or loss			
Gain/(Losses) on remeasuring financial assets designated at Fair Value through OCI		(10,509)	(35,270)
Income tax on above		2,627	8,817
Other comprehensive income for the year (B)		(7,882)	(26,452)
Total comprehensive income for the year (A+B)		(5,410,408)	(4,761,777)
Earning Per Equity Share			
Basic EPS (Face Value of Rs. 100 each)		(0.20)	(0.18)
Diluted EPS (Face Value of Rs. 100 each)		(0.20)	(0.18)

The accompanying notes are an integral part of these financial statements

As per our reports of even date
For: R. Sapkota & Associates
Chartered Accountants

.....
Rabin Sapkota, FCA
Proprietor

.....
Krishna Prasad Acharya
Executive Chairman

.....
Dil Sundar Shrestha
Director
(Rep: BHDC)

.....
Sandeep Acharya
Director
(Rep: Ripoo Mardenee
Power Pvt. Ltd.)

.....
Anil Ghising
Director

.....
Dev Bahadur Poudel Chhetri
Director

.....
Shashi Lama
Director

.....
Arjun Kumar Karki
Director

.....
Arun Ghising
Independent Director

.....
Anil Bhakta Shrestha
Independent Director

.....
Bindu Shrestha
Account Officer

Peoples Energy Ltd.

New-Baneshwor, Kathmandu, Nepal

Statement of Cash Flows

For the period ended 32nd Ashadh, 2082 (16th July, 2025)

Amount in NPR

Particulars	FY 2081/82	FY 2080/81
A. Cash flow from operating activities		
Profit/ (Loss) after taxation and extraordinary items	(5,402,527)	(4,735,325)
Add:		
Depreciation	1,952,771	1,870,596
Deferred Tax	(578,620)	(1,008,725)
Provision for Gratuity	6,602,071	4,722,795
Provision for Tax	-	-
Operating profit before working capital changes	2,573,695	849,341
Working capital changes		
Decrease/(Increase) in Account Receivables,		
Deposits, Advances and Loans	11,379,916	406,236,461
(Decrease)/Increase in Current Liabilities	582,024,801	(12,769,897)
Cash generated after working capital changes	593,404,716	393,466,563
Cash generated/(used) from/for operating activities	595,978,411	394,315,905
B. Cash flow from investing activities		
Purchase of Property, Plant and Equipment	(749,863)	(478,050)
Purchase of Intangible Assets	(2,164,281,560)	(3,535,639,678)
Investment in Equity Shares	(25,000,000)	(30,000,000)
Increase/(Decrease) in Retention Money	40,152,112	91,275,237
Cash generated/(used) from/for investing activities	(2,149,879,310)	(3,474,842,491)
C. Cash flow from financing activities		
Issue of Share Capital	-	123,523,968
(Repayment)/Proceeds of Secured loans	1,549,631,635	2,923,648,784
Cash generated/(used) from/for financing activities	1,549,631,635	3,047,172,752
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	(4,269,264)	(33,353,834)
Cash and Cash Equivalents at beginning of the year	38,988,830	72,342,664
Cash and Cash Equivalents at end of the year	34,719,566	38,988,830

The accompanying notes are an integral part of these financial statements

As per our reports of even date
For: R. Sapkota & Associates
Chartered Accountants

.....
Rabin Sapkota, FCA
Proprietor

.....
Krishna Prasad Acharya
Executive Chairman

.....
Dil Sundar Shrestha
Director
(Rep: BHDC)

.....
Sandeep Acharya
Director
(Rep: Ripoo Mardene Power Pvt. Ltd.)

.....
Anil Ghising
Director

.....
Dev Bahadur Poudel Chhetri
Director

.....
Shashi Lama
Director

.....
Arjun Kumar Karki
Director

.....
Arun Ghising
Independent Director

.....
Anil Bhakta Shrestha
Independent Director

.....
Bindu Shrestha
Account Officer

Peoples Energy Ltd.

New-Baneshwor, Kathmandu, Nepal

Statement of Changes in Equity

For the period ended 32nd Ashadh, 2082 (16th July, 2025)

Particulars	Amount in NPR				
	Share Capital	Advance for Share Capital	Retained Earning	Fair Value Reserve	Total
Balance as at 1st Shrawan, 2080	58,550,000	2,457,926,032	(88,532,374)	53,696	2,427,997,353
Issue of Share Capital	123,523,968	-	-	-	123,523,968
Addition to Advance for Share Capital	-	-	-	-	-
Share Capital Advance converted to Share Capital	2,457,926,032	(2,457,926,032)	-	-	-
Total Comprehensive income for the year	-	-	(4,761,777)	-	(4,761,777)
Adjustment of fair value reserve	-	-	26,452	(26,452)	-
Balance as at 31st Ashadh, 2081	2,640,000,000	-	(93,267,699)	27,244	2,546,759,545
Balance as at 1st Shrawan, 2081	2,640,000,000	-	(93,267,699)	27,244	2,546,759,545
Issue of Share Capital	-	-	-	-	-
Addition to Advance for Share Capital	-	-	-	-	-
Share Capital Advance converted to Share Capital	-	-	-	-	-
Total Comprehensive income for the year	-	-	(5,410,408)	-	(5,410,408)
Adjustment of fair value reserve	-	-	7,882	(7,882)	-
Balance as at 32nd Ashadh, 2082	2,640,000,000	-	(98,670,225)	19,362	2,541,349,137

The accompanying notes are an integral part of these financial statements

As per our reports of even date
For: R. Sapkota & Associates
Chartered Accountants

.....
Rabin Sapkota, FCA
Proprietor

.....
Anil Ghising
Director

.....
Arun Ghising
Independent Director

.....
Krishna Prasad Acharya
Executive Chairman

.....
Dev Bahadur Poudel Chhetri
Director

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Anil Bhakta Shrestha
Independent Director

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Dil Sundar Shrestha
Director
(Rep: BHDC)

.....
Shashi Lama
Director

.....
Bindu Shrestha
Account Officer

.....
Sandeep Acharya
Director
(Rep: Ripoo Mardenece
Power Pvt. Ltd.)

.....
Arjun Kumar Karki
Director

Significant Accounting Policies and Notes to Financial Statements

1. COMPANY GENERAL INFORMATION

People's Energy Limited (herein after referred to as "PEL") is registered on 2073/03/21 in Company Registrar Office with registration no 151757/72/73 and registered in Inland Revenue Office with Permanent Account Number (PAN) 604284163. The main objective of the company is to mobilize the investment from all the Nepalese settled inside and outside of Nepal and develop hydropower projects. The company is constructing Khimti-2 hydroelectricity project with installed capacity of 48.8 MW in Ramechhap & Dolakha District.

The financial statements for the year ended on Ashadh 32, 2082 (16 July 2025) have been approved by the Board of Directors on 6th Poush, 2082. The management acknowledges the responsibility for the preparation and fair presentation of these financial statements in accordance with NFRS.

2. BASIS OF PREPARATION

The financial statements of the company have been prepared in accordance with Nepal Financial Reporting Standards (NFRS), as issued by the Accounting Standards Board of Nepal.

The financial statements have been prepared on historical cost basis.

The financial statements provide comparative information in respect of the previous period. An analysis regarding recovery or settlement within twelve months after the reporting date (no more than 12 months) and more than 12 months after the reporting date (more than 12 months) is presented in the respective notes.

2.1 Statement of Compliance

The financial statements were prepared on an accrual basis of accounting in accordance with Nepal Financial Reporting Standards (NFRS) as published by the Accounting Standards Board (ASB) – Nepal and Issued by Institute of Chartered Accountant of Nepal (ICAN).

Historical cost convention was used for financial statement recognition and measurement except otherwise required by NFRS. Where, other method(s), other than historical costs, such as fair value has been applied, and these have been disclosed in accordance with the applicable reporting framework.

2.2 Functional and Presentation Currency

The financial statements are presented in Nepalese Rupees (NPR) which is the Company's functional currency. All financial information presented in NPR has been rounded to the nearest rupee except where indicated otherwise.

2.3 Reporting period and approval of Financial Statements

The accounting policies set out below have been applied consistently to all periods presented in these financial statements. To comply the NFRS provisions following dates have been considered.

Financial Statement	Nepalese Calendar	English Calendar
Comparative reporting period	1st Shrawan, 2080 - 31st Ashadh, 2081	17th July, 2023- 15th July, 2024
NFRS reporting period	1st Shrawan, 2081 - 32nd Ashadh, 2082	16th July, 2024 - 16th July, 2025

The Board of Directors is responsible for the preparation and presentation of Financial Statements of the Company as per Nepal Financial Reporting Standards (NFRS).

2.4 Use of Estimates, Assumptions and Judgements

The Company, under NFRS, is required to apply accounting policies to most appropriately suit its circumstances and operating environment. Further, the Company is required to make judgements in respect of items where the choice of specific policy, accounting estimate or assumption to be followed could materially affect the financial statements. This may later be determined that a different choice could have been more appropriate.

The accounting policies have been included in the relevant notes for each item of the financial statements and the effect and nature of the changes, if any, have been disclosed.

The NFRS requires the Company to make estimates and assumptions that will affect the assets, liabilities, disclosure of contingent assets and liabilities, and profit or loss as reported in the financial statements. The Company applies estimates in preparing and presenting the financial statements and such estimates and underlying assumptions are reviewed periodically. The revision to accounting estimates are recognized in the period in which the estimates are revised.

Disclosures of the accounting estimates have been included in the relevant sections of the notes wherever the estimates have been applied along with the nature and effect of changes of accounting estimates, if any.

2.5 Going Concern

The financial statements are prepared on a going concern basis, as the Board of the Company is satisfied that the Company has the resources to continue the business for the foreseeable future. In making this assessment, the Board of Directors have considered a wide range of information relating to present and future conditions, including future projections of profitability, cash flows and capital resources. Furthermore, Board is not aware of any material uncertainties that may cast significant doubt upon the company's ability to continue as a going concern and they do not intend either to liquidate or to cease operations of it.

2.6 Changes in Accounting Policies

Accounting policies are the specific principles, bases, conventions, rules and practices applied by the Company in preparing and presenting financial statements. The company, under NFRS, is required to apply accounting policies to most appropriately suit its circumstances and operating environment. Further the company is required to make judgment in respect of items where the choice of specific policy, accounting estimate or assumption to be followed could materially affect the financial statements. This may later be determined that a different choice could have been more appropriate. The company is permitted to change an accounting policy only if the change is required by a standard or interpretation; or results in the financial statements providing reliable and more relevant information about the effects of transactions, other events or conditions on the entity's financial position, financial performance, or cash flows. The Company uses the same accounting policies in its opening NFRS statement of financial position and throughout all periods presented in its first NFRS financial statements. Those accounting policies comply with each NFRS effective at the end of its first NFRS reporting period.

2.7 Presentation

The financial statements have been prepared in the nearest Nepalese Rupees.

For presentation of the statement of financial position assets and Liabilities have been bifurcated into current and non-current distinction.

The Statement of Comprehensive Income has been prepared using 'function of expenses' method.

The cash flows from operation within the statement of cash flows have been derived using the indirect method.

2.8 Discounting

When the realization of assets and settlement of obligation is for more than one year, the company considers the discounting of such assets and liabilities where the impact is material. Various internal and external factors have been considered for determining the discount rate to be applied to the cash flows of the company.

Discounting has been applied where assets and liabilities are noncurrent, and the impact of the discounting is material.

2.9 Limitation of NFRS Implementation

Wherever the information is not adequately available, and/or it is impracticable to develop, such exception to NFRS implementation has been noted and disclosed in respective sections.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES TO FINANCIAL STATEMENTS

3.1 Current vs. Non-current Classification

The Company presents assets and liabilities in statement of financial position based on current/non current classification. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

The Company classifies an asset as current when it is:

- i. Expected to be realized or intended to be sold or consumed in normal operating cycle
- ii. Held primarily for the purpose of trading
- iii. Expected to be realized within twelve months after the reporting period or
- iv. Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

The Company classifies a liability as current when:

- i. Expected to be settled in normal operating cycle
- ii. Held primarily for the purpose of trading
- iii. Settled within twelve months after the reporting period or
- iv. No unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

3.2 Property, plant and equipment

Basis of Recognition

Property, plant and equipment are recognized if it is probable that future economic benefits associated with the asset will flow to the company and cost of the asset can be measured reliably.

Basis of Measurement

Property, plant and equipment is initially recorded at cost and subsequently measured at historical cost less accumulated depreciation and accumulated impairment losses, with the exception of land which is not depreciated. Historical cost includes expenditure that is directly attributable to the acquisition of the items.

Subsequent Costs

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably. All other repairs and maintenance are charged to profit or loss during the financial period in which they are incurred.

Repairs and maintenance

Repairs and maintenance are charged to the Statement of Comprehensive Income during the financial period in which they are incurred. The cost of major renovations is included in the carrying amount of the assets when it is probable that future economic benefits in excess of the most recently assessed standard of performance of the existing assets will flow to the company and the renovation replaces an identifiable part of the asset. Major renovations are depreciated during the remaining useful life of the related asset.

Depreciation

Depreciation is calculated using the straight-line method to allocate the cost of each asset to its residual value over its estimated useful life as follows:

S. No.	Class of Assets	Estimated useful lives
1	Furniture	5 years
2	Computers and Accessories	5 years
3	Office Equipment	5 years
4	Vehicles	10 years
5	Fixtures	8 years

Depreciation methods, useful lives and residual values are reassessed at each reporting date and adjusted if appropriate. The depreciation rates are determined separately for each significant part of an item of Property, Plant & Equipment and commence to depreciate when it is available for use, i.e., when it is in the location and condition necessary for it to be capable of operating in the manner intended by the management. Depreciation of an asset ceases at the earlier of the date that the asset is classified as held for sale or the date that the asset is derecognized. The value of assets fully depreciated but continued to be used is considered not material.

Gain on losses on disposals are included in the Statement of Profit and Loss.

Carrying value

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at each reporting date. An asset's carrying amount is written down immediately to its estimated recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount. The residual values of assets that are not insignificant are reassessed annually. Depreciation on revaluation of a class of assets is based on the remaining useful life of the assets at the time of the revaluation.

De-recognition

An item of Property, Plant and Equipment is de-recognized upon disposal or when no future economic benefits are expected from its use. Gains and losses on disposal of property, plant and equipment are determined by reference to their carrying amount and are included in profit or loss.

When replacement costs are recognized in the carrying amount of an item of Property, Plant and Equipment, the remaining carrying amount of the replaced part is de-recognized. Major inspection costs are capitalized. At each such capitalization the remaining carrying amount of the previous cost of inspections is derecognized.

Borrowing costs

Borrowing costs incurred for the constructions of any qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use. Other borrowing costs are recognized in the profit or loss in the period in which they occur.

3.3 Intangible Assets

i. Service Concession Arrangement

The generation license for the hydropower project was obtained in the name of Peoples Hydro Cooperative on 2073/09/25 from Department of Electricity Development (DOED) for the period of 35 years to construct and operate the hydropower project, and transfer in the name of Peoples Energy

Limited on 2074/04/26 Power Purchase Agreement (PPA) between Peoples Hydro Cooperative and Nepal Electricity Authority was done on 2072/06/14 and transferred in the name of Peoples Energy Limited on 2074/03/22. This is service concession arrangement entered into between the Company and NEA that conferred the right to the company to sell the energy to NEA as per the rate provided by the PPA between the Company and NEA.

Service concession arrangement with the NEA does not contain a renewal option. As per the terms of license, license provider controls through ownership, any significant residual interest in the infrastructure (project assets) at end of the term of the arrangement (license period).

NEA shall purchase the contractual energy generated by the Company as specified in the PPA agreement after the commercial operation date starts.

The company is in the construction phase. The Company recognizes an Intangible Asset arising from a service concession arrangement (construction and creation of Project assets, which will be returned to Government of Nepal on expiry of lease period of 35 years from the effective date of agreement) when it has a right to sale the electricity generated by project. An intangible asset is measured at fair value on initial recognition and subsequent to initial recognition, the intangible asset is measured at cost, which includes capitalized borrowing cost, less accumulated amortization and accumulated impairment losses.

The company recognizes an asset arising from a service concession arrangement when it has a right to charge for use of the concession infrastructure. An intangible asset received as consideration for providing construction services in a service concession arrangement is measured at fair value on initial recognition with reference to the fair value of the services provided. Subsequent to initial recognition, the intangible asset is measured at cost, which includes capitalized borrowing cost, less accumulated amortization and accumulated impairment losses.

The company has classified an arrangement for sale of power as a service concession arrangement. Accordingly, the carrying amount of assets under construction has been reclassified as an intangible asset in accordance with IFRIC 12 on Service Concession Arrangement.

The estimated effective useful life of an intangible asset in a service concession arrangement is the period from when the Company is able to bill the NEA for the supply of electricity generated by the hydropower infrastructure to the end of the concession period.

The company has recognized an intangible asset with respect to the consideration arising out of the management. The company has recorded revenue of NPR 2,164,281,560 for FY 2081/82 and of NPR 3,535,612,558 corresponding to FY 2080/81 representing revenue from the construction activities carried out by the company during the year and comparative previous year with respect to the aforesaid project. The revenue recognized in relation to construction during the year represents the fair value of the construction services provided in constructing the project. The company has recognized an intangible asset received as consideration for providing construction services concession arrangement of NPR 8,694,036,203 representing the right to charge users a fee for the use of the infrastructure of the arrangement.

ii. Other Intangible Assets

Basis of recognition and Measurement

An Intangible Asset is recognized if it is probable that future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and any accumulated impairment losses. Internally generated intangibles, excluding capitalized development costs, are not capitalized and the related expenditure is reflected in statement of comprehensive income in the year in which the expenditure is incurred.

Subsequent Expenditure

Subsequent expenditure on intangible assets is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditure is expensed as incurred.

Useful Economic Life and Amortization

The useful lives of intangible assets are assessed to be either finite or indefinite.

Amortization is recognized in income statement on straight line method over the estimated useful life of the intangible assets, from the date that it is available for use since this most closely reflects the expected pattern of consumption of the future economic benefits embodied in the asset. The amortization period and the amortization method for an intangible asset with a finite useful life are reviewed at least at each financial year end. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortization period or method, as appropriate, and are treated as changes in accounting estimates. The amortization expense on intangible assets with finite lives is recognized in the statement of comprehensive income (other operating and administrative expenses). The estimated useful life of intangible assets is as follows:

S. No.	Class of Asset	Estimated useful lives
1	HR Software	10 years
2	Computer Software	4 years

De-recognition

An Intangible Asset is derecognized on disposal or when no future economic benefits are expected from it. The gain or loss, measured as the difference between the net disposal proceeds and the carrying amount of the asset, arising from de-recognition of such Intangible Assets is included in the Statement of comprehensive income come when the item is derecognized.

Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

Impairment losses are recognized in the statement of comprehensive income.

For assets excluding goodwill, an assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Company makes an estimate of the asset's or CGU's recoverable amount. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of amortization, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in the statement of comprehensive income.

3.4 Taxation

As per Nepal Accounting Standard- NAS 12 (Income Taxes) tax expense is the aggregate amount included in determination of profit or loss for the period in respect of current and deferred taxation. Income Tax expense is recognized in the Statement of Comprehensive Income, except to the extent it relates to items recognized directly in equity or Other Comprehensive Income in which case it is recognized in equity or in Other Comprehensive Income. The Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. It establishes provisions where appropriate on the basis of amounts expected to be paid to tax authorities.

Current Income Tax

Current income tax assets and liabilities for the current period are measured at the amount expected to be recovered from or paid to Inland Revenue Department in respect of the current year, using the tax rates and tax laws enacted or substantively enacted on the reporting date and any adjustment to tax payable in respect of prior years.

Current income tax relating to items recognized directly in equity or OCI is recognized in equity or OCI and not in the Statement of Comprehensive Income.

Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions, where appropriate.

Deferred tax

Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date. Deferred tax liabilities are recognized for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred tax assets are recognized for all deductible temporary differences, the carry forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized, except:

- Where the deferred tax asset relating to the deductible temporary difference arises from the

initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss

- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized. Unrecognized deferred tax assets are reassessed at each reporting date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognized subsequently if new information about facts and circumstances change. The adjustment is either treated as a reduction in goodwill (as long as it does not exceed goodwill) if it was incurred during the measurement period or recognized in profit or loss.

Inland revenue Department has not made amended tax assessment of the company during FY 2081/82. The company has duly submitted its annual tax return on due dates.

3.5 Inventories:

Inventories are assets:

- held for sale in the ordinary course of business;
- in the process of production for such sale; or
- in the form of materials or supplies to be consumed in the production process or in the rendering of services.

Inventories are valued at the lower of cost and net realizable value. Net realizable value is the estimated selling price in the ordinary course of business less the estimated cost of completion and the estimated cost necessary to make sale. Cost of finished goods and work in-progress include all costs of purchases, conversion costs and other costs incurred in bringing the inventories to their present location and condition.

3.6 Financial Instruments:

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

A. Recognition

Financial assets are recognized when the Company becomes a party to the contractual provisions of the instrument. On initial recognition, a financial asset is recognized at fair value. In case of financial assets

which are recognized at fair value through profit and loss (FVTPL), its transaction cost is recognized in the statement of profit and loss. In other cases, the transaction cost is attributed to the acquisition value of the financial asset. Financial assets are subsequently classified and measured at

- amortized cost
- fair value through profit and loss (FVTPL)
- Fair value through other comprehensive income (FVOCI).

Financial assets are not reclassified subsequent to their recognition, except during the period the Company changes its business model for managing financial assets.

B. Classification

I. Financial Assets

The Company classifies the Financial Assets as subsequently measured at amortized cost or fair value on the basis of the Company's business model for managing the Financial Assets and the contractual cash flow characteristics of the Financial Assets.

The Financial Assets are classified under two classes which are detailed as under;

i. Financial assets measured at amortized cost

The Company classifies a Financial Asset measured at amortized cost if both of the following conditions are met:

- The asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

ii. Financial asset measured at fair value

Financial assets other than those measured at amortized cost are measured at fair value. Financial assets measured at fair value are further classified into two categories as below:

- **Financial assets at fair value through profit or loss.**

Financial assets are classified as Fair Value through Profit or Loss (FVTPL) if they are held for trading or are designated at fair value through profit or loss. Upon initial recognition, transaction cost is directly attributable to the acquisition are recognized in profit or loss as incurred. Such assets are subsequently measured at fair value and changes in fair value are recognized in Statement of Comprehensive Income.

- **Financial assets at fair value through other comprehensive income**

Investment in an equity instrument that is not held for trading and at the initial recognition, the Company makes an irrevocable election that the subsequent changes in fair value of the instrument is to be recognized in other comprehensive income are classified as Financial Assets at Fair Value Through Other Comprehensive Income. Such assets are subsequently measured at fair value and changes in fair value are recognized in other comprehensive income.

II. Financial Liabilities

The Company classifies its financial liabilities, other than financial guarantees and loan commitments, as follows;

- **Financial Liabilities at Fair Value through Profit or Loss**

Financial liabilities are classified as fair value through profit or loss if they are held for trading or are designated at fair value through profit or loss. Upon initial recognition, transaction costs are directly attributable to the acquisition are recognized in Statement of Comprehensive Income as incurred. Subsequent changes in fair value is recognized at profit or loss

- **Financial Liabilities measured at amortized cost**

All financial liabilities other than measured at fair value through profit or loss are classified as subsequently measured at amortized cost using effective interest rate method.

C. Measurement

i. Initial Measurement

A financial asset or financial liability is measured initially at fair value plus or minus, for an item not at fair value through profit or loss, transaction costs that are directly attributable to its acquisition or issue. Transaction cost in relation to financial assets and liabilities at fair value through profit or loss are recognized in Statement of Comprehensive Income.

ii. Subsequent Measurement

A financial asset or financial liability is subsequently measured either at fair value or at amortized cost based on the classification of the financial asset or liability. Financial asset or liability classified and measured at amortized cost is subsequently measured at amortized cost using effective interest rate method.

The amortized cost of a financial asset or financial liability is the amount at which the financial asset or financial liability is measured at initial recognition minus principal repayments, plus or minus the cumulative amortization using the effective interest rate (EIR) method of any difference between that initial amount and the maturity amount, and minus any reduction for impairment or un-collectability.

Financial assets classified at fair value are subsequently measured at fair value. The subsequent changes in fair value of financial assets at fair value through profit or loss are recognized in Statement of Comprehensive Income whereas of financial assets at fair value through other comprehensive income are recognized in other comprehensive income.

D. Derecognition

Derecognition of Financial Assets

The Company derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all the risks and rewards of ownership and it does not retain control of the financial asset.

On de-recognition of a financial asset, the difference between the carrying amount of the asset (or the carrying amount allocated to the portion of the asset transferred) and the consideration received (including any new asset obtained less any new liability assumed) shall be recognized in profit and loss account.

In transactions in which the Company neither retains nor transfers substantially all the risks and rewards of ownership of a financial asset and it retains control over the asset, the Company continues to recognize the asset to the extent of its continuing involvement, determined by the extent to which it is exposed to changes in the value of the transferred asset.

Derecognition of Financial Liabilities

A financial liability is derecognized when the obligation under the liability is discharged or canceled or expired. Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability. The difference between the carrying value of the original financial liability and the consideration paid is recognized in Statement of Comprehensive Income.

E. Offsetting of financial assets and financial liabilities

The company has not offset any of its financial assets with financial liabilities as at 1st July 2025. Financial assets and financial liabilities are offset, and the net amount are reported in the statement of financial position only when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the assets and settle the liability simultaneously.

F. Impairment

The company has applied the impairment requirements for the recognition and measurement of a loss allowance for financial assets in order to recognize incurred credit losses for all financial instruments for which there have been significant increases in credit risk since initial recognition — whether assessed on an individual or collective basis, considering all reasonable and supportable information. An *impairment gain or loss* is recognized in profit or loss, the amount of incurred losses (or reversal) that is required to adjust the loss allowance at the reporting date to the amount that is required to be recognized in accordance with this Standard. At each reporting date, company assess whether the credit risk on a financial instrument has increased significantly since initial recognition. To make that assessment, an entity compare the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and consider reasonable and supportable information, that is available without undue cost or effort, that is indicative of significant increases in credit risk since initial recognition.

When making the assessment, assets with a potential need for a write down are grouped together on the basis of similar credit risk characteristics, tested collectively for impairment and written down, if necessary. Estimated irrecoverable amounts are based on the ageing of the receivable balances, taking previous cases of default into consideration and historical experiences.

Classification of Financial Asset and Financial Liabilities

Financial Assets

As on 32nd Ashadh 2082

NPR

Particulars	Assets at fair value		Assets at amortised costs	Total
	FVTPL	FVTOCI		
Investment measured at FVTOCI	-	71,025,816	-	71,025,816
Other non-current financial asset	-	-	-	-
Other financial asset	-	-	125,252,000	125,252,000
Cash and cash equivalents	-	-	34,719,565	34,719,565
Total	-	71,025,816	159,831,565	230,997,382

Financial assets**As on 31st Ashadh 2081****NPR**

Particulars	Assets at fair value		Assets at amortised costs	Total
	FVTPL	FVTOCI		
Investment measured at FVTOCI	-	46,036,325	-	46,036,325
Other non-current financial asset	-	-	300,000	300,000
Other financial asset	-	-	194,473,827	194,473,827
Cash and cash equivalents	-	-	38,988,830	38,988,830
Total	-	46,036,325	233,762,657	279,798,982

Financial Liability**As on 32nd Ashadh 2082****NPR**

Particulars	Assets at fair value		Assets at amortised costs	Total
	FVTPL	FVTOCI		
Long term borrowings	-	-	6,235,304,059	6,235,304,059
Other non current financial liabilities	-	-	207,858,636	207,858,636
Short term borrowings	-	-	923,000,000	923,000,000
Trade payable	-	-	276,482,093	276,482,093
Other financial liabilities	-	-	12,420,705	12,420,705
Total	-	-	7,655,065,493	7,655,065,493

Financial Liability**As on 31st Ashadh 2081****NPR**

Particulars	Assets at fair value		Assets at amortised costs	Total
	FVTPL	FVTOCI		
Long term borrowings	-	-	4,685,672,424	4,685,672,424
Other non-current financial liabilities	-	-	161,104,453	161,104,453
Short term borrowings	-	-	328,353,369	328,353,369
Trade payable	-	-	305,111,214	305,111,214
Other financial liabilities	-	-	8,041,524	8,041,524
Total	-	-	5,488,282,984	5,488,282,984

3.7 Cash and Cash Equivalents

Cash and cash equivalents in the Statement of Financial Position comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value.

3.8 Ordinary Share Capital:

The Company has issued ordinary shares that are classified as equity instruments. Shares are classified as equity when there is no obligation to transfer cash or other assets. Equity is defined as residual interest in total assets of the Company after deducting all its liabilities. Common shares are classified as equity of the Company and distributions thereon are presented in statement of changes in equity.

3.9 Employee Benefits

a. Short Term Employee Benefits

Short term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A liability is recognized for the amount expected to be paid under short term cash bonus or profit sharing plans, required by the Bonus Act, 2030, if the Company has present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

Short-term employee benefits include all the following items (if payable within 12 months after the end of the reporting period):

- wages, salaries and social security contributions,
- paid annual leave and paid sick leave,
- profit-sharing and bonuses and
- non-monetary benefits

b. Post-Employment Benefits

Post-employment benefit plan includes the followings:

i. Defined Contribution Plan

Defined contribution plan is a post-employment benefit plan under which the Company pays fixed contributions into a separate entity and has no legal or constructive obligation to pay further amounts if the fund does not hold sufficient assets to pay all employee benefits relating to employee services in the current and prior periods, as defined in Nepal Accounting Standards – NAS 19 (Employee Benefits).

The obligations for contributions payable by the employer to defined contribution plans are recognized as personnel expenses in profit or loss in the periods during which related services are rendered.

ii. Defined Benefit plan

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The liabilities recognized in the financial statement in respect of defined benefit plan in the present value of the defined benefit obligation as at the reporting date as per Nepal Accounting Standards – NAS 19 (Employee Benefits).

The new Labor Act 2074 is applicable from Bhadra 19, 2074 which requires payment of minimum Gratuity of at least 8.33% of basic salary to all staff (equal to one-month salary per year). As the act is already in force, the Company has provided 8.33% of basic salary as gratuity for all staff. These benefits are treated as defined benefit plan and provided accordingly. In compliance with Labor Act, 2074, provision is made in the account year of service, for gratuity payable to employees who joined Company on a permanent basis. Accumulated gratuity obligations are estimated based on actuarial assumption by using internally generated formulae.

The company has not done actuary valuation for liability against accumulated gratuity benefits as on the reporting date because the management decided that the cost of actuary valuation outweighs the benefits. The Company's obligation in respect of defined benefit obligation is calculated as per guideline provided by Labor rules framed under Labor Act, 2074 from the fiscal year beginning from 1st Shrawan, 2078. Contribution to defined benefit plans is recognized as an expense in the statement of comprehensive income.

a) Termination Benefits

Termination benefits are recognised as an expense when the Company is demonstrably committed, without realistic possibility of withdrawal, to a formal detailed plan to either terminate employment before the normal retirement date, or to provide termination benefits as a result of an offer made to encourage voluntary redundancy. Termination benefits for voluntary redundancies are recognised as an expense if the Company has made an offer of voluntary redundancy, it is probable that the offer will be accepted, and the number of acceptances can be estimated reliably. If benefits are payable more than 12 months after the reporting date, then they are discounted to their present value.

3.10 Provisions:

Provisions are recognized when the Company have a present obligation (legal or constructive) as a result of a past event, and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Company expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of comprehensive income net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

A disclosure for contingent liability is made when there is a possible obligation or a present obligation that may but probably will not require an outflow of resources. When there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

Provisions are reviewed at each reporting date and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed. Contingent assets are not recognized in the financial statements. However, contingent assets are assessed continually and if it is virtually certain that an inflow of economic benefits will arise, the asset and related income are recognized in the period in which the change occurs.

3.11 Leases

The determination of whether an arrangement is a lease, or contains a lease, is based on the substance of the arrangement at the inception date and requires an assessment of whether the fulfilment of the arrangement is dependent on the use of a specific asset (or assets) and the arrangement conveys a right to use the asset (or assets), even if that asset is (or those assets are) not explicitly specified in an arrangement.

A lease is classified at the inception date as a finance lease or an operating lease, which are explained as under:

3.11.1 Finance Lease

Agreements which transfer to counterparties substantially all the risks and rewards incidental to the ownership of assets, but not necessarily legal title, are classified as finance lease. When Company is the lessor under finance lease, the amounts due under the leases, after deduction of unearned interest income, are included in 'Loans to & receivables from other customers', as appropriate. Interest income receivable is recognized in 'Net interest income' over the periods of the leases so as to give a constant rate of return on the net investment in the leases.

a) Termination Benefits

Termination benefits are recognised as an expense when the Company is demonstrably committed, without realistic possibility of withdrawal, to a formal detailed plan to either terminate employment before the normal retirement date, or to provide termination benefits as a result of an offer made to encourage voluntary redundancy. Termination benefits for voluntary redundancies are recognised as an expense if the Company has made an offer of voluntary redundancy, it is probable that the offer will be accepted, and the number of acceptances can be estimated reliably. If benefits are payable more than 12 months after the reporting date, then they are discounted to their present value.

3.10 Provisions:

Provisions are recognized when the Company have a present obligation (legal or constructive) as a result of a past event, and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Company expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of comprehensive income net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

A disclosure for contingent liability is made when there is a possible obligation or a present obligation that may but probably will not require an outflow of resources. When there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources is remote, no provision or disclosure is made.

Provisions are reviewed at each reporting date and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed. Contingent assets are not recognized in the financial statements. However, contingent assets are assessed continually and if it is virtually certain that an inflow of economic benefits will arise, the asset and related income are recognized in the period in which the change occurs.

3.11 Leases

The determination of whether an arrangement is a lease, or contains a lease, is based on the substance of the arrangement at the inception date and requires an assessment of whether the fulfilment of the arrangement is dependent on the use of a specific asset (or assets) and the arrangement conveys a right to use the asset (or assets), even if that asset is (or those assets are) not explicitly specified in an arrangement.

A lease is classified at the inception date as a finance lease or an operating lease, which are explained as under:

3.11.1 Finance Lease

Agreements which transfer to counterparties substantially all the risks and rewards incidental to the ownership of assets, but not necessarily legal title, are classified as finance lease. When Company is the lessor under finance lease, the amounts due under the leases, after deduction of unearned interest income, are included in 'Loans to & receivables from other customers', as appropriate. Interest income receivable is recognized in 'Net interest income' over the periods of the leases so as to give a constant rate of return on the net investment in the leases.

When Company is a lessee under finance leases, the leased assets are capitalized and included in 'Property, plant and equipment' and the corresponding liability to the lessor is included in 'Other liabilities'. A finance lease and its corresponding liability are recognized initially at the fair value of the asset or if lower, the present value of the minimum lease payments. Finance charges payable are recognized in 'Interest expenses' over the period of the lease based on the interest rate implicit in the lease so as to give a constant rate of interest on the remaining balance of the liability.

The company does not have any finance lease arrangements in its books for the FY 2081/82.

3.11.2 Operating Lease

All other leases are classified as operating leases. Leases that do not transfer substantially all of the risks and rewards of ownership of an asset to the Company are classified as operating leases. Operating lease payments are recognized as an expense in the statement of comprehensive income on a straight-line basis over the lease term.

When Company is the lessee, leased assets are not recognized on the Statement of Financial Position. The lease payments under an operating lease shall be recognized as an expense on a straight-line basis over the lease term unless either:

- (a) Another systematic basis is more representative of the time pattern of the user's benefit even if the payments to the lessors are not on that basis;

OR

- (b) The payments to the lessor are structured to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases. If payments to the lessor vary because of factors other than general inflation, then this condition is not met.

3.12 Foreign Currency Translation

The Company's financial statements are presented in Nepalese Rupee (NPR), which is also the company's functional currency.

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. Foreign exchange gains and losses from settlement of these transactions are recognized in the Statement of Profit and Loss. Non-monetary items in a foreign currency that are measured in terms of historical cost are translated using the exchange rates as at the dates of the initial transactions. Non-monetary items in foreign currency measured at fair value are translated using the exchange rates at the date when the fair value was determined.

Foreign exchange differences arising on the settlement or reporting of monetary items at rates different from those which were initially recorded are dealt with in the Statement of Comprehensive Income.

3.13 Valuation Hierarchy

Assets and liabilities carried at fair value or for which fair values are disclosed have been classified into three levels according to the observability of the significant inputs used to determine the fair values. The Company recognizes transfers between levels of the fair value hierarchy when there is a significant change in either its principal market or the level of observability of the inputs to the valuation techniques as at the end of the reporting period.

Level 1 fair value measurements are those derived from unadjusted quoted prices in active markets for identical assets or liabilities.

Level 2 valuations are those with quoted prices for similar instruments in active markets or quoted prices for identical or similar instruments in inactive markets and financial instruments valued using models where all significant inputs are observable.

Level 3 portfolios are those where at least one input, which could have a significant effect on the instrument's valuation, is not based on observable market data.

Valuation hierarchy of financial assets

Amount in NPR

2082/03/32	Level-1	Level-2	Level-3
Investment measured at FVTOCI	-	-	71,025,816
Other non-current financial asset	-	-	-
Other financial asset	-	-	125,252,000
Cash and cash equivalents	34,719,565	-	-
Total	34,719,565	-	196,277,816

2081/03/31	Level-1	Level-2	Level-3
Investment measured at FVTOCI	-	-	46,036,325
Other non-current financial asset	-	-	300,000
Other financial asset	-	-	194,473,827
Cash and cash equivalents	38,988,830	-	-
Total	38,988,830	-	240,810,152

Valuation hierarchy of financial liabilities

2082/03/32	Level-1	Level-2	Level-3
Long term borrowings	-	-	6,235,304,059
Other non-current financial liabilities	-	-	207,858,636
Short term borrowings	-	-	923,000,000
Trade payable	-	-	276,482,093
Other financial liabilities	-	-	12,420,705
Total	-	-	7,655,065,493

2081/03/31	Level-1	Level-2	Level-3
Long term borrowings	-	-	4,685,672,424
Other non-current financial liabilities	-	-	161,104,453
Short term borrowings	-	-	328,353,369
Trade payable	-	-	305,111,214
Other financial liabilities	-	-	8,041,524
Total	-	-	5,488,282,984

3.14 Revenue Recognition:

Revenue is recognized when it is probable that future economic benefits will flow to the entity and these benefits can be measured reliably. The following specific recognition criteria must also be met before revenue is recognized.

i) Sale of Electricity

Revenue from sale of electricity from shall be recognized on the basis of meter reading in accordance with the rate prescribed in Power Purchase Agreement (PPA) after Commercial Operation Date (COD).

ii) Other Income

Other income is recognized when it is probable that future economic benefits will flow to the entity and these benefits can be measured reliably.

3.15 Expenditure

Expenses incurred exclusively for administrative purposes are recognized under the Administrative Expenses account. For expenses that serve both project-related and administrative purposes, the costs are apportioned between Project Costs and Administrative Expenses in a 9:1 ratio. This allocation assumes that a significant portion of these expenses pertains to the project.

Peoples Energy Ltd.

New-Baneshwor, Kathmandu, Nepal

Notes forming an integral part of the Statement of Financial Position

Property, plant and equipment

Note- 4

Particulars	Office Equipment	Furniture	Vehicles	Fixtures	Total
As at 31st Ashadh, 2080	4,336,547	982,557	10,392,485	4,448,754	20,160,343
As at 1st Shrawan, 2080	4,336,547	982,557	10,392,485	4,448,754	20,160,343
Additions	478,050	-	-	-	478,050
Disposal/Adjustments					-
As at 31st Ashadh, 2081	4,814,597	982,557	10,392,485	4,448,754	20,638,393
As at 1st Shrawan, 2081	4,814,597	982,557	10,392,485	4,448,754	20,638,393
Additions	58,300	31,000	-	660,563	749,863
Disposal/Adjustments					
As at 32nd Ashadh, 2082	4,872,897	1,013,557	10,392,485	5,109,316	21,388,256
Accumulated Depreciation:					
As at 1st Shrawan, 2080	3,706,520	909,039	5,364,695	2,972,923	12,953,178
Depreciation for the year	242,268	17,649	1,038,403	555,714	1,854,033
Disposal/Adjustments					-
As at 31st Ashadh, 2081	3,948,788	926,688	6,403,098	3,528,637	14,807,211
As at 1st Shrawan, 2081	3,948,788	926,688	6,403,098	3,528,637	14,807,211
Depreciation for the year	269,462	19,479	1,041,248	604,466	1,934,655
Disposal/Adjustments					
As at 32nd Ashadh, 2082	4,218,250	946,167	7,444,346	4,133,103	16,741,866
Net Carrying Amount:					
As at 31st Ashadh, 2081	865,809	55,870	3,989,387	920,117	5,831,182
As at 32nd Ashadh, 2082	654,647	67,390	2,948,139	976,214	4,646,390

Intangible Assets

Note- 5

Particulars	Khimti -2 Hydropower Project	Software	Total
Gross Carrying Value:			
As at 1st Shrawan, 2080	2,994,093,199	113,000	2,994,206,199
Additions	3,535,612,558	27,120	3,535,639,678
Disposal/Adjustments	-	-	-
As at 31st Ashadh, 2081	6,529,705,757	140,120	6,529,845,877
As at 1st Shrawan, 2081	6,529,705,757	140,120	6,529,845,877
Additions	2,164,281,560		2,164,281,560
Disposal/Adjustments			
As at 32nd Ashadh, 2082	8,693,987,317	140,120	8,694,127,437
Amortisation and Impairment			
As at 31st Ashadh, 2080	-	56,556	56,556
Additions	-	16,563	16,563
Disposal/Adjustments	-	-	-
As at 31st Ashadh, 2081	-	73,118	73,118
Additions	-	18,116	18,116
Disposal/Adjustments	-	-	-
As at 32nd Ashadh, 2082	-	91,234	91,234
Net Carrying Amount:			
As at 31st Ashadh, 2081	6,529,705,757	67,002	6,529,772,759
As at 32nd Ashadh, 2082	8,693,987,317	48,886	8,694,036,203

Intangible Asset (Khimti -2 Hydropower Project)**Note- 5.1**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
A. Preliminary Works	93,710,812	93,710,812
B. Land Purchase and Development	192,023,748	175,781,993
C. Project Supervision & Management	438,100,444	353,649,450
D. Office Building including Camp Facilities	125,306,216	117,614,635
E. Vehicle	42,549,335	33,798,342
F. General and Mobilization	12,076,471	9,333,615
G. Civil Works	4,615,241,884	3,603,497,831
H. Hydro mechanical Works	479,323,055	390,607,656
I. Electromechanical Works	1,161,435,847	795,812,106
J. Transmission Line	56,231,434	53,078,346
K. Infrastructures/Access Road/Bridge	302,587,070	271,859,521
L. Insurance	7,175,016	4,045,276
M. Interest During Construction (IDC)	1,168,225,986	626,916,175
Total	8,693,987,317	6,529,705,757

A. Preliminary Works

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Other Office Expenses	3,000,000	3,000,000
Repair Expenses	3,055,466	3,055,466
Salary Expenses	44,269,812	44,269,812
Bank Commission & Interest	3,785,600	3,785,600
Consumable Goods	231,575	231,575
Depreciation Expenses	474,553	474,553
Guest & Staff Tiffin Expenses	51,227	51,227
Telephone, Internet & Website	130,300	130,300
Vehicle Renew Expenses	134,572	134,572
License Expenses	35,596,658	35,596,658
EPCF Expenses	2,894,178	2,894,178
Travel & Ticketing Expenses	50,400	50,400
Renewal Expenses (Exim Code)	20,000	20,000
CC Meeting Allowance	16,471	16,471
Total	93,710,812	93,710,812

B. Land Purchase and Development

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
IEE Expenses	8,434,720	7,944,720
Land Purchase and Development	95,981,169	91,059,588
Cost of Land transfer to GON	16,781,717	16,781,717
Social Mitigation Expenses	70,826,142	59,995,968
Total	192,023,748	175,781,993

C. Project Supervision & Management

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Due Diligence	2,049,722	2,049,722
Lodging Fooding Expenses for DDA Team	45,325	45,325
Detail Design & Construction Supervision	17,314,731	17,314,731
Project Supervision & Management	329,793,746	251,065,640
Sediment Study-Hydro Lab	1,897,584	1,897,584
Contract Preparation	110,740	110,740
Site Visit Allowance Expenses	15,773,819	13,131,054
Consulting Charge EM	3,644,015	2,925,344
Topographical Survey	2,920,043	2,920,043
Drilling Works	2,063,289	2,063,289
Discharge Measurement Expenses	1,637,340	1,637,340
Consultancy Exp	12,806,555	12,386,555
Drawing & Design Cost	77,686	77,686
Rent Expenses	733,355	733,355
Physical Hydraulic Model Study Expenses	25,894,729	25,894,729
Financial Closer Exp	852,233	852,233
Financial & EPCF Financing Analysis	452,000	452,000
Detailed Engineering, Design, Drawing & others	20,033,533	18,092,080
Total	438,100,444	353,649,450

D. Office Building including Camp Facilities

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Camping Facilities	18,912,830	18,766,184
Lodging & Fooding	2,551,686	2,139,849
Kitchen and Appliances	582,014	527,500
Other Camp Furnishing	2,548,889	2,392,422
Electricity Expenses	825,713	666,935
Internet, TV & Mobile Expenses	341,805	341,805
Guest Lodging Fooding Expenses	17,731,265	12,549,281
Canteen Expenses	2,610,946	2,000,000
Water Supply at Camp	2,733,820	2,557,665
Pipe Expenses	256,009	256,009
Fuel & Transportation Site	1,080,514	948,808
Electricals Goods & Accessories for Camp	5,889,588	5,822,838
Miscellaneous Exp-Site Office	311,361	309,941
Wages-Camp	6,540,945	6,362,722
Security Expenses	28,750	28,750
Vehicle Hire Site Office Set Up	34,444	34,444
Printing & Stationery Expenses	261,364	208,434
Site Visit Expenses	641,525	641,525
Construction Material Cost & Project Development Expenses	12,537,616	12,537,616
Lodging Fooding Expenses-Site Visit	264,188	264,188

Vehicle Rent Exp	564,179	564,179
Other Site Office & Camp Facilities Expenses	88,585	87,105
Door, Window,& False Ceiling-Camp	6,367,846	6,367,846
AAC Block	4,260,333	4,260,333
Cement	2,505,220	2,505,220
CGI Sheet	1,822,763	1,812,623
Hardware Exp	1,862,723	1,556,828
Sand, Stone & Aggregate	2,142,471	2,142,471
Sanitary Goods-Camp Facilities	3,034,869	3,034,869
Structural Steel & MS Plate	1,515,128	1,515,128
Project Camp (By Edge Mark)	16,369,479	16,369,479
Electricity Pole for Camp Install	42,500	42,500
Electrical Equipment & Repair	605,329	559,619
Residential Building Construction (at Kamere)	3,413,149	3,413,149
Residential Building Construction (at Hawa)	4,005,525	4,005,525
Vehicle Entry & Parking Charges	20,845	20,845
Total	125,306,216	117,614,635

E. Vehicle

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Backhoe Loader-JCB-BHL	4,000,000	4,000,000
Tractor-Equipment	2,645,639	2,645,639
Motor Bike	239,400	239,400
Mahindra Bolero Pickup	2,637,921	2,637,921
Mahindra Bolero Jeep	3,210,000	3,210,000
Vehicle Repair	12,900,478	8,778,619
Vehicle Rent	12,646,384	8,017,251
Mahindra Scorpio	4,269,513	4,269,513
Total	42,549,335	33,798,342

F. General and Mobilization

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
GPS-Gramin Map-64S	39,280	39,280
Total Station Machine	803,656	766,366
Computers and Laptops	3,386,756	3,386,756
Furnitures & Fixtures	345,479	345,479
Printers	207,500	207,500
CCTV Camera	797,735	122,980
Projectors	92,000	92,000
Air Conditions	7,000	7,000
Digital Multimeter	7,345	
Other Office Equipment	125,301	125,301

Epoxy Grout	4,411,222	2,837,148
Ticketing Charge to China	240,000	-
Street Light and Cable	209,392	-
Salary Expenses GM	-	-
Chain Link for Fencing	1,403,805	1,403,805
Total	12,076,471	9,333,615

G. Civil Works

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Civil Construction Works	4,615,241,884	3,603,497,831
Total	4,615,241,884	3,603,497,831

H. Hydromechanical Works

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Fees, Charges and Supervision Cost	914,733	507,859
Gates and Hoists	86,127,711	52,288,596
Procurement of Sheet Steel Plates and Valves	231,464,147	231,464,147
Installation, Testing & Commissioning of HM Component	5,262,962	-
Fabrication and Erection of Penstock Pipe & Accessories	155,553,502	106,347,053
Total	479,323,055	390,607,656

I. Electromechanical Works

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
EM Equipment-INR Scope	637,871,535	279,968,377
EM Equipment-EURO Scope	507,782,884	502,396,384
Fees, Charges and Supervision Cost	15,570,679	13,447,345
Cable Trench	210,749	-
Total	1,161,435,847	795,812,106

J. Transmission Line

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Construction Power	30,587,958	30,453,988
License and Design Expenses	7,134,399	7,134,399
Procurement of Tower & Accessories	11,498,435	9,179,318
Infrastructure Works	7,010,640	6,310,640
Total	56,231,434	53,078,346

K. Infrastructures/Access Road/Bridge

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Access Road Expenses	181,602,650	169,453,302
Bridge Construction Works	120,984,420	102,406,219
Total	302,587,070	271,859,521

L. Insurance

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Employee Insurance	3,406,694	2,579,367
Vehicle Insurance	1,530,969	1,304,653
Storage Insurance	1,747,710	37,499
Bridge Insurance	292,264	-
Other Insurance	197,379	123,757
Total	7,175,016	4,045,276

M. Interest During Construction (IDC)

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Interest on Bridge Gap Loan	170,809,667	135,296,204
Interest on Bridge Gap Loan (Sanima Bank Ltd.)	166,524,730	133,675,991
Interest on Bridge Gap Loan (Siddhartha Bank Ltd.)	128,948	-
Interest on Bridge Gap Loan (NIMB Bank Ltd.)	4,155,989	1,620,214
Interest on Term Loan	916,671,294	422,597,638
Interest on TL-Prabhu Bank	117,579,980	42,105,353
Interest on TL-Global IME Bank	72,887,928	34,715,366
Interest on TL-Himalayan Bank	72,554,309	34,311,420
Interest on TL-Kumari Bank	73,052,117	34,461,250
Interest on TL-NIMB Bank	160,172,198	75,655,524
Interest on TL-NMB Bank	88,344,865	42,019,050
Interest on TL-Sanima Bank	214,665,004	103,546,137
Interest on TL-Siddhartha Bank	117,414,894	55,783,537
Loan Agency & Management Fees	80,745,025	69,022,332
Loan Agency Fees & Others	14,673,025	3,700,332
MC Loan Management Fees	34,400,000	33,650,000
Term Loan Management Fees	31,672,000	31,672,000
Total	1,168,225,986	626,916,175

Investment measured at FVTOCI**Note-6**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Khimti Agro Pvt. Ltd.	936,790	942,009
Peoples Agro Pvt. Ltd.	9,850,353	9,865,007
Nepal Power Exchange Ltd.	5,379,846	5,372,425
Balephi Energy Pvt. Ltd.	54,858,827	29,856,884
Total	71,025,816	46,036,325

Khimti Agro Pvt. Ltd and Peoples Agro Pvt. Ltd are 100% owned subsidiary of the company. The fair value is computed on the basis of opening net worth of the company.

Other Non-Current Financial Asset**Note-7**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Cash Margin for Exim Code	-	300,000
Total	-	300,000

Deferred Tax Asset/(Liability) of FY 2081/82**Note- 8**

Particulars	Accounting Base	Tax Base	Temporary differences	DTA/(DTL)
Property, Plant and Equipment	4,646,390	2,940,257	(1,706,132)	(341,226)
Intangible Assets	48,886	33,832	(15,054)	(3,011)
Tax losses	-	-	-	-
Provision for Gratuity	(6,602,071)	-	6,602,071	1,320,414
Items classified under OCI				
Investment measured at FVTOCI	71,025,816	71,000,000	(25,816)	(6,454)
Total	69,119,021	73,974,089	4,855,068	969,723
Deferred Tax Asset/(Liability) 2082-03-32				969,723
DTA/(DTL) up to Previous Years				388,476
Deferred Tax (Expenses)/Income-PL				578,620
Deferred Tax Expenses-OCI				2,627

Deferred tax income and expenses are recognised as per NAS 12 on temporary differences applying tax at the rate of 20% . Since there is 10 years of income tax exemption available to the company and tax losses cannot be carried forward after the 10 years period so deferred tax asset has not been created for tax losses.

Trade Receivables and Advances**Note-9**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Trade receivables	-	-
Total	-	-

Other Financial Asset**Note- 10**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Fixed Deposit in Kamana Sewa Bikas Bank Ltd.	-	50,000,000
EM LC & Advance Payment Margin	121,749,000	138,512,000
HM LC Margin	2,039,000	3,497,827
Cash Margin for PPA- Khimti II HEP	1,464,000	1,464,000
Transmission Line Dharauti	-	1,000,000
Total	125,252,000	194,473,827

These are deposits and margins with various entities and authorities, made by the company as the part of the operational or regulatory requirements.

Prepayments**Note- 11**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Prepaid Insurance Premium	2,417,757	2,633,555
Prepaid Internet Expenses	230,070	137,732
Total	2,647,827	2,771,287

Current Tax Assets/(Liability)**Note- 12**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Advance Tax	177,245	1,098,902
Less: Current Tax Liability	(175,490)	(1,082,236)
Total	1,755	16,665.70

Other Current Assets**Note- 13**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Chongqing Water Turbine Works Co. Ltd. (CWTW)	64,355,348	64,355,348
High Himalaya Hydro Construction Pvt. Ltd.	1,036,947,577	864,168,640
Cream KHS J.V.	8,617,719	24,803,836
GH Energy Pvt. Ltd.	3,363,150	113,138,528
CBMEW (India) Pvt. Ltd.	4,704,984	11,000,383
CBMEW Nepal Pvt. Ltd.	789,748	1,500,000
S.K. Construction & Suppliers Pvt. Ltd.	24,100	24,100
Global Inspection Consultancy Pvt. Ltd.	-	59,993
Royal Construction Company Pvt.Ltd.	5,548,265	2,282,744
Mind Space Ad & Marketing Pvt Ltd	-	3,010
Design Hub and Print Solution Pvt. Ltd.	-	1,547
Advance for DPR Consultancy (HPP)	4,336,144	4,336,144
Jatteshwor Nirwan Sewa	-	219,113
Shree R.R Construction	-	1,000,000
Advance to Employees	1,197,460	469,187
Sanima Capital Limited	100,000	100,000

Interstate Multi Model Transport Pvt. Ltd.	4,819,578	3,384,060
Share Issue Cost	5,268,806	5,203,806
Advance share capital in Peoples Agro Pvt. Ltd.	25,121,416	25,060,444
Advance share capital in Khimti Agro Pvt. Ltd.	39,686,131	39,586,892
Advance share capital in RM Investment Pvt. Ltd.	61,098,908	59,935,166
Advance share capital in Multi Energy Development Pvt. Ltd.	5,000,000	5,000,000
Miscellaneous Site Advance	278,889	-
CSR Advance	580,020	-
Sanima GIC Insurance Ltd.	1,209,956	-
Unique Hydro & Electric Pvt. Ltd.	4,137,500	-
BG Construction	166,785	-
Clean Energy Consultancy Pvt.Ltd	256,450	-
SCADA Integration Fees-NEA	6,300,000	-
Interest Receivable (Multi Energy)	4,288	-
Total	1,283,913,223	1,225,632,940

Other Current assets constitute of advances to contractors and consultants, advances to employees and share issue cost. Advances to contractors and consultants pertain to the contractual payments to the contractors and consultants and will be settled when the contracted work is completed and settled.

Chongqing Water Turbine Works Co. Ltd. (CWTW) was EPC&F contractor for the Khimti-2 Hydroelectric Project executed by company. Total advance to CWTW at the end of the year is NPR 64,355,348 inclusive of TDS on advance payment amount. During the Financial Year 2077-2078, CWTW, being unable to start the construction works of Khimti-2 due to COVID-19, had suggested the company to start the construction works of Khimti-2 Hydropower Project by the company itself with letter dated 19/11/2020. Accordingly, the company has started the construction works by appointing High Himalaya Hydro Construction Pvt. Ltd. and initial advance provided to the CWTW is still recoverable.

Cash and cash equivalents

Note- 14

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Cash in Hand	157,475	131,346
Kamana Sewa Bikash Bank Ltd.	2,371	500,646
Prabhu Bank Ltd.	1,002,035	173,848
Prime Bank Ltd.	8,667	8,667
Rastriya Banijya Bank Ltd.	5,130	5,130
Sanima Bank Ltd.	29,295,825	37,955,175
Siddhartha Bank Ltd.	2,025,868	170,962
Kumari Bank Ltd.	9,494	3,504
Nepal Investment Mega Bank Ltd.	1,827,086	1,956
Global IME Bank Ltd.	99,126	25,639
NMB Bank Ltd.	76,265	11,746
Himalayan Bank Ltd.	210,224	210
Total	34,719,565	38,988,830

Cash and equivalents include cash in hand and bank deposit balances, which are subject to insignificant risk of changes in value.

Bank balance includes balances in both interest and non-interest bearing deposit bank accounts. Fair Value of cash and bank balance is the carrying amount.

Share Capital**Note- 15**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Authorized Share Capital		
33,000,000 Ordinary shares of Rs. 100 each.	3,300,000,000	3,300,000,000
Issued Share Capital		
33,000,000 Ordinary shares of Rs. 100 each.	3,300,000,000	3,300,000,000
Paid Up Share Capital		
26,400,000 Ordinary shares of Rs. 100 each.	2,640,000,000	2,640,000,000
Advance Share Capital	-	-
Total Share Capital:	2,640,000,000	2,640,000,000

Other Equity**Note- 16**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Retained Earning	(98,670,225)	(93,267,699)
Fair Value Reserve	19,362	27,244
Total	(98,650,863)	(93,240,455)

Long Term Borrowings**Note- 17**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Global IME Bank Ltd	483,586,157	363,175,530
Kumari Bank Ltd	483,671,015	350,654,884
NMB Bank Ltd	580,560,968	436,056,686
Sanima Bank Ltd	1,412,955,178	1,080,366,632
Siddhartha Bank Ltd	774,575,349	581,836,479
Himalayan Bank Ltd	483,081,168	362,573,961
Nepal Investment Mega Bank Ltd	1,064,514,853	799,394,428
Prabhu Bank Ltd	952,359,371	711,613,824
Total	6,235,304,059	4,685,672,424

The loan is secured against registered mortgage and/or registered or unregistered pledge/hypothecation of the entire project (both existing and future). This security covers all project assets including land (both owned and leasehold), buildings, plant and machinery, and all movable and immovable assets situated on the company's land. Additionally, the security extends to all present and future current assets of the project, including any receivables from NEA.

Other Non Current Liabilities**Note- 18**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Gratuity Payable	6,602,071	4,722,795
Cream KHS JV	6,882,898	4,705,622
High Himalaya Hydro Construction Pvt.ltd.	194,373,667	151,676,036
Retention Payable		
Edge Mark Consultancy Pvt.Ltd.	331,033	331,033
New Satakri Pvt. Ltd.	-	-
Likhu Nirman Sewa Pvt. Ltd.	192,496	192,496
Royal Construction Pvt. Ltd.	122,002	31,165
Less: Retention Money Payable within 12 months	(645,531)	(554,693)
Total	207,858,636	161,104,453

Short term Borrowings**Note- 19**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Bridge Gap Loan (Sanima Bank Ltd.)	828,000,000	234,636,569
Bridge Gap Loan (NIMB Bank Ltd.)	-	63,716,800
Bridge Gap Loan (Prabhu Bank Ltd.)	95,000,000	-
Loan against Fixed Deposit	-	30,000,000
Total	923,000,000	328,353,369

Trade Payables

Note- 20

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
BM Enterprises	248,557	-
C.R.S Refrigeration Pvt.Ltd.	-	4,200
CBMEW (India) Pvt. Ltd.	10,476,279	7,891,130
Edge Mark Consultancy Pvt.Ltd.	60,020	60,020
Anmol Catering Service Pvt. Ltd.	342,402	-
Lovely Tailor	28,503	-
MAW Earth Movers Pvt. Ltd.	358,214	-
Saniya Enterprises	80,685	-
Trilok Motors	1,783	-
Horizon Media Network Pvt.Ltd.	31,500	-
I.T and Suppliers Group Pvt.Ltd.	97,051	-
Green Hydel Pvt. Ltd.	5,000,000	-
Audio Wave	24,530	-
Evergreen Builders Pvt. Ltd.	274,640	-
H.D.R. Construction Pvt. Ltd.	86,970	-
Jade Consult Pvt.Ltd.	267,600	-
Jiri Nirman Sewa Pvt. Ltd.	12,075	-
Mind Space Ad & Marketing Pvt Ltd	19,470	-
Sambhabi Stationery	17,331	-
Space Construction Pvt.Ltd.	1,725,000	-
Unique Hydro & Electric Pvt. Ltd.	-	862,500
GH Energy Pvt. Ltd., India	66,117,829	65,866,188
Global Hydro GMBH	54,928,620	149,919,120
Amuprastha Engineering Pvt.Ltd.	230,703	48,817
HM Consulting fees payable	289,000	-
Ripoo Mardenee Pvt.Ltd.	544,464	-
Sir Power Private Limited	88,308	-
T.N. Acharya & Co.	1,003,500	1,003,500
Unique Ideal Bills Payable	537,606	-
PHCL Payable	4,680,752	4,682,457
Rajesh Hardwares	4,958	4,958
CSR Payable	187,500	-
Construction Impex Pvt. Ltd.	6,500,000	6,500,000
Payable to Investors and Directors	106,912,726	68,268,325
Khimti Rural Electricity Cooperative Society Ltd.(KREC)	15,303,519	-
Total	276,482,093	305,111,214

Trade payables represent amounts owed to suppliers for goods and services purchased in the ordinary course of business. These liabilities are non-interest-bearing and are generally settled as per the payment terms.

Other financial liabilities**Note- 21**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
Audit Fee Payable	306,625	278,750
Meeting & Other Allowance Payable	3,550,250	2,909,338
Salary & Allowance Payable	7,369,921	4,298,743
Vehicle Hire Rent Payable	240,000	-
Retention Money Payable within 12 months	645,531	554,693
Short Term Loan Interest Payable- BHDC	308,379	-
Total	12,420,705	8,041,524

Other current liabilities**Note- 22**

Particulars	As at 32nd Ashadh, 2082	As at 31st Ashad, 2081
TDS on Remuneration	4,938,730	435,604
TDS on Rent	540,461	402,533
TDS on Allowance	666,681	400,732
TDS Proprietorship Form	220,522	46,441
TDS Other Entities	658,583	15,000
TDS Private Company	13,385,004	7,839,158
SST Payable	333,472	30,297
TDS on Interest	54,420	-
Total	20,797,873	9,169,764

Revenue from contract with customer**Note- 23**

Particulars	Current Period	Previous Period
Construction revenue as per IFRIC-12	2,164,281,560	3,535,612,558
Revenue from Sale of Electricity	-	-
Total	2,164,281,560	3,535,612,558

The company is yet to start generation of hydroelectricity and currently it is at construction phase. Revenue and margin from the construction phase cannot be estimated reliably. Hence, profit margin on construction phase is assumed to be 0% and accordingly revenue and cost during the construction phase is assumed to be 0% and accordingly revenue and cost during the construction phase has been recognized which is equal to actual construction cost incurred during the period.

Cost of Sales**Note- 24**

Particulars	Current Period	Previous Period
Construction Expenses as per IFRIC-12	2,164,281,560	3,535,612,558
Installed Capacity Royalty	-	-
Revenue Royalty	-	-
Total	2,164,281,560	3,535,612,558

Employee Benefit Expenses**Note- 25**

Particulars	Current Period	Previous Period
Salary and Allowance	1,627,990	1,551,876
Gratuity	1879276	4,722,795
Staff bonus	-	-
Total	3,507,266	6,274,671

Depreciation and Amortization**Note- 26**

Particulars	Current Period	Previous Period
Depreciation and amortization	1,952,771	1,870,596
Total	1,952,771	1,870,596

Depreciation and amortization pertaining to the corporate assets has been charged to profit or loss.

Administrative Expenses**Note- 27**

Particulars	Current Period	Previous Period
Update & Renew Expense	37,426	195,904
Consumable Goods	7,705	11,208
Audit Expense	310,750	282,500
Fuel Expenses-Ktm Office	81,268	90,799
Meeting & AGM Expenses	194,767	125,967
Newspaper & Stationery Expenses	18,893	17,128
Office Rent Expenses	160,446	140,073
Other Admin Expenses	18,498	11,517
Repair & Maintenance Cost	17,289	14,295
Lunch Expense	65,218	93,672
Telephone and Internet Expenses	77,836	47,360
Utility Expenses	21,536	26,509
Membership Fee	20,000	25,000
Tally AMC	13,560	13,560
Total	1,045,190	1,095,492

Finance expenses**Note- 28**

Particulars	Current Period	Previous Period
Interest Expenses	-	-
Bank Charge	-	-
Total	-	-

During the reporting period, company has capitalized the interest cost to the Intangible Asset under construction as it is incurred to construct the Khimti-2 hydropower project.

Other non-operating income**Note- 29**

Particulars	Current Period	Previous Period
Interest Income	699,570	4,328,827
Foreign Exchange Gain	-	-
Dividend Income	-	250,000
Other Income	-	118
Total	699,570	4,578,945

Other non-operating expense**Note- 30**

Particulars	Current Period	Previous Period
Loss on sale of asset	-	-
Total	-	-

Income tax expenses**Note- 31**

Particulars	Current Period	Previous Period
Current Year Income Tax Expenses	175,490	1,082,236
Previous Year Income Tax Expenses		
Deferred Tax (Income)/Expenses	(578,620)	(1,008,725)
Total	(403,130)	73,511

Photos



Tunnel



Headworks Area



Powerhouse



Head Office Team



Erection of Station Supply Transformer at LILO



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